

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002525705
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 42
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection2. Name of Operator
Texaco Producing Inc.3. Address of Operator
P.O. Box 730, Hobbs, NM 882404. Well Location
Unit Letter A : 32 Feet From The North Line and 1286 Feet From The East Line
Section 36 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4003' GR11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-27-90 thru 10-03-90

- 1) MIRU PU. Rel'd pkr. Instld BOP. TOH w/tbg. TIH w/3-7/8" bit on 2-3/8" WS. Tag'd fill @ 4410'.
- 2) C/O to 4777'. Spt 300 gals 440 NA Perborate. F/4364-4700'. TOH w/WS & bit.
- 3) TIH w/560 ft TP, trtg pkr to 4756'. Spt 300 gals 15% HCL NEFE w/15 gals checkersol, 300 gals 4% NA Perborate, 300 gals 15% NEFE w/15 gals checkersol.
- 4) Pld up to 4218'. PSA 3650'. A/perfs 4364-4700' w/9400 gals 15% HCL NEFE, 4900# RS & 43 BS's. Max P-2200#. 1200# 15 Min. AIR 3 BPM.
- 5) Backflow well. S/300 BLW. POW w/WS.
- 6) Ran injection equip. Ld backside w/inhibited wtr. Set pkr.
- 7) Returned to injection.

Prior - 500 BWPd @ 870 psi After - 932 BWPd @ 935 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 10-26-90TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: