

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

Name of Operator

Exaco Producing Inc.

Address of Operator

P. O. Box 728, Hobbs, NM 88240

Location of Well

UNIT LETTER **A** **32** FEET FROM THE **North** LINE AND **1286** FEET FROM

THE **East** LINE, SECTION **36** TOWNSHIP **17S** RANGE **34E** N.M.P.M.

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name

9. Well No.
42

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4003' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Installed BOP. TOH w/inj. pkr and 2 3/8" inj. tbg.
- 2) TIH w/ 3 7/8" bit and cleaned out to 4765.
- 3) Cir. hole clean. Spot bleach across perforations. TOH w/bit.
- 4) TIH w/4 1/2" RBP and pkr. Set RBP at 4746, set pkr at 4485'.
- 5) Acidized 4 1/2" csg. perms 4508-4700 w/5000 gal. 20% acid in 2 stages, using 400# rocksalt between stages.
- 6) Reset RBP at 4485', reset pkr at 4326'.
- 7) Acidized perms 4364-4453 w/5000 gal 20% acid in 2 stages using 700# rocksalt between stages.
- 8) TOH w/RBP, Pkr, and workstring.
- 9) Ran inj. pkr on inj. tbg, set pkr at 4313', load annulus w/inhibited wtr. Tested to 640# for 30 min. Resumed injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.W. Browning* TITLE District Admin. Supervisor DATE 04/09/86

Orig. Signed by
Paul Kautz
Geologist

APR 18 1986

APPROVED BY _____ TITLE _____ DATE _____
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