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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RIGHTS TO DRILL C-102 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B 1** **32** FEET FROM THE **North** LINE AND **1286** FEET FROM
THE **East** LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E** N.M.P.M.

5. Elevation (Show whether DP, KT, GR, etc.)
3993' (GR)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
42

10. Field and Pool Name
Vacuum Grayburg San Andres

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Perforate & Treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4777'
9-5/8" OD 40# N-80 Csg Set @ 365'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4-1/2" OD csg w/2JSPF @ 4364', 74', 86', 4400', 10', 43', 53', 4508', 30', 58', 67', 84', 4600', 23', 38', 46', 54', 70', 80', 90', & 4700'.
2. Set RBP @ 4739' and pkr @ 4465'. Acidize perforations 4508-4700' w/4200 gal 15% NE Acid in 3 - stages using 210# rock salt & 90# Benzoic Acid Flakes after 1st & 2nd stages.
3. Reset RBP @ 4465' and pkr @ 4310'. Acidize perfs 4364'-4454' w/2100 gal 15% NE Acid in 2-stages using 210# rock salt & 90# Benzoic Acid Flakes between stages. Pull pkr & RBP.
4. Ran 2-3/8" OD plastic coated tubing w/pkr and set @ 4313'.
5. Completed as Shut-In Water Injection. Waiting on Wtr line 2-8-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst, Dist. Supt.** DATE **2-10-78**

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: