				- 1º	
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DISTRIBUTION	NEW MEXICO OIL CONSI	ERVATION COMMISSI	ON I	Form C-101	
SANTAFE			_	Revised 1-1-65	
FILE	•			5A. Indicate Ty	·
U.S.G.S.				STATE X	FEE
LAND OFFICE				.5, State Oil & G	ias Lease No.
OPERATOR					
				MMM	
APPLICATION FOR PE	ERMIT TO DRILL, DEEPEN,	, OR PLUG BACK		<u>IIIIII</u>	
1a. Type of Work				7. Unit Agreeme	ent Name
DRILL		PLU	G ВАСК 🗍		
b. Type of Well	Water			8. Farm or Leas	e Name
OIL GAS WELL DI	Injection Well	SINGLE X	ULTIPLE ZONE		Vacuum Unit
2. Name of Operator				9. Well No.	
Texaco Inc.				42	
3. Address of Guerator				10. Field and P	ool, or Wildcat
P. O. Box 3109 Mid	land, Texas 7970:	2	1	Vacuum G:	rayburg-S.A.
4. Location of Well A	LOCATED 32	FEET FROM THE NO.	rth LINE	<u> IIIIII</u>	
				AHHHH	
AND 1286 FEET FROM THE Eas	t LINE OF SEC. 36	TWP. 17-S MAR.	34-E MARCE		
		MANI	UTTTT	D. County	
	alli de la company de la co	HHHHHH	MMMM	Lea	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			THINK I	<u>MMM</u>	
$\boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol{\lambda})) = \boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol{\lambda})) = \boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol$				HHHHH	
++++++++++++++++++++++++++++++++++++++		10. Trapale Charth	TIA. inmation	. 20	Rotary or C.T.
ΔΗΗΗΗΗΗΗΗΑ	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	48001	Graybur	g-S.A.	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Sterus Plug. Bon.i	215, 1 rilling Ver u tota		2.2. Approx. D	ate Work will start
3993' GR				11-8-'	77
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC		200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	48001	<u>2800 sx</u>	Circulate
				i	1

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal< 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250sx Halliburton Lite w/5#/sxGilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sxsalt & $\frac{1}{2}\%$ CFR-2: open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEFORM OR PLUG BACK, GIVE DATA ON PROSENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC I ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANT. The cone, give Blowout PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

Signed A al filling	Tule_Assistant DivPetrEngr.Date_10-	31-77
(This space for State Use)		N 9 1978
APPROVED BY AND SILL SILLY	TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY:		•

BLIND FLAN	E	DRILL ING SPOOL			2 TO RESERV 2" PIT 2" JUSTABLE CHOKE		ERVE PIT
				·			
				TEXACO	TEXACO. PRODUCING DEPAR MIDLAND	TMENT-U.S. (EAST)	TEXACO
SCALE: NONE	DATE	EST. NO.	DRG. NO.		EXHIBI	Т "В"	
CHECKED BY RDW					L A HI DI	, ,	
APPROVED BY							
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FLOW LINE

2"

ADJUSTABLE CHOKE

Q2,

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2"

2"

2"

⊐ ТО MUD PIT

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FILL LINE

2" 2"

2 \sim

BLIND RAMS

PIPE RAMS \bigcirc

DRILLING 2"

2"

Γ

ູ 2"

NEW MEXICO OIL CONSERVATION COMMISSION WELL LO TION AND ACREAGE DEDICATION PL

Form C+102 Supersedes C+128 Effective 1-1-65

		All distances mus	t be from the ou	ater boundaries o	f the Section.			
Texaco I	nc.		Lease Cen	Central Vacuum Unit			y ^{Well No.} 42	
Unit Letter A	Section 36	Township T-17-S	Rar R	-34-Е	County Lea			
Actual Footage Loo 32		orth _{line}	and 1286	acuum Gra	et from the Ea	st	line Sec. 36	
Ground Level Elev: 3993 '	Producing Fo	rmation `g San Andre		acuum Gra an Andre	s s	Dedi	cated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	han one lease is .nd royalty).	dedicated to the	well, outlin	e each and id	entify the ow	nership thereo	of (both as to working	
		lifferent ownershij unitization, force-j			, have the int	terests of all	owners been consoli-	
🔲 Yes	No If a	nswer is "yes," ty	ype of conso	lidation				
			descriptions	which have a	actually been	consolidated.	Use reverse side of	
No allowa	this form if necessary.)							
1			زحری	AR 1286	1	CE	RTIFICATION	
				11-		-	y that the information con-	
			052	51	,		s true and complete to the wledge and belief.	
	1			da la	Ge I	Name	<u>, : : : : : : : : : : : : : : : : : : :</u>	
	 	+			· · · · · · · · · · · · · · · · · · ·	B. L. J Position	Giland	
11111	ŀ			i 1		Divisi(Company	on Surveyor	
	1					Texaco Date	Inc.	
	1	34		 		10-31-1	77	
						I hereby cert	ify that the well location	
	1			i i			plat was plotted from field al surveys made by me or	
	1						rvision, and that the same correct to the best of my	
				 		knowledge and	l belief.	
						Date Surveyed		
						10-18 Registered Prof	-77 essional Engineer	
	1			•		and/or-j and Sur	veyor a	
1	Cerr	frol Vacuum	n Unit			B. L Certificate No.	. Eiland	
0 330 660	90 1320 1650 1	980 2310 2640	2000 15	00 1000	500 O	4386		

CELENCO state and a terrational General United M. M. M.