

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25706
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	43
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>35</u> Feet From The <u>NORTH</u> Line and <u>127</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT, ACIDIZE, CONVERT TO CO2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-98: MIRU. RU REV UNIT & SET FRAC TANK. HOOK WELL UP TO TANK & START BACKFLOWING.
12-29-98: FLOW WELL TO FRAC TANK. INSTL BOP. ATTEMPT TO REL PKR. TOH & LD TBG. LEFT PKR IN HLE. UNLOAD & RACK WS. TIH W/TAP, BMPR SUB ON WS TO 4063'.
12-30-98: TIH W/TBG & TOOLS TO 4303'. LATCH ONTO PKR & JAR LOOSE. TIH W/BIT ON WS. TAG @ 4305'. DRILL OUT SCALE & IRON SULFIDE TO 4509'. CIRC CLN & PULL O 4200'.
12-31-98: WASH FILL FROM 4509-4741'. CIRC CLN. TIH W/PKR, & SN ON TBG. PSA 4276'. PRESS BACKSIDE TO 500#-OK.
1-04-99: PSI CSG-OK. ACIDIZE W/7000 GALS 15% NEFE HCL ACID, & 3500# RK SLT. OPEN WELL @ 500 PSI.
1-05-99: REL PKR. LD WS. RACK & TALLY TBG. TIH & TEST TBG W/PKR, W/PUMP OUT PLUG & ON/OFF TOOL TO 2100'.
1-06-99: TEST TBG IN HLE TO 5000 PSI. PSA 4290'. CIRC PKR FLUID. NDBOP. NU CO2 WH & TEST SAME TO 3000 PSI.
1-07-99: ATTEMPT TO CHART CSG W/PKR SET @ 4290'. PRESS TO 500#. REL PKR & RESET @ 4259'. RE-PRESS CSG. ND INJ TREE. NUBOP.
REL PKR. TOH W/TBG & PKR. TIH W/RBP & PKR. SET RBP @ 4281'.
1-08-99: CIRC HLE W/FW. PSA 4260'. TEST RBP TO 1400#-OK. TEWST CSG 4281' TO SURF. PRESS TO 500#. TOH W/PKR & TBG. DUMP 2 SX SAND ON TOP OF RBP.
1-09-99: TIH W/TBG TO 628'. BREAK CIRC. MIX & PMP 51 SX CL C W/2# CACL. TOH W/TBG.
1-11-99: TIH W/ BIT ON TBG. TAG 66'. DRILL CMT TO 531'.
1-12-99: DRILL CMT 531-635'. CIRC CLN. PRESS CSG TO 4281'-SURF TO 320 PSI-30 MIN-OK.
1-13-99: TIH W/RET TOOL ON WS TO 4260'. WASH TO 4281'. FISH RBP. TIH W/WS & TOH LD SAME.
1-14-99: TI W/TOOLS. PSA 4286'. CIRC TRTD WTR. NDBOP. NU CO2 WH. TEST TREE TO 3000 PSI. TEST CSG TO 360 PSI FOR 30 MIN & CHART FOR NMOCOD-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). RAN CO2 EQPT (PKR, TBG). PSA 4286'.
1-15-99: RIG DOWN.
2-01-99: ON 24 HR INJ. INJ'G 260 BWPD @ 1475 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/1/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

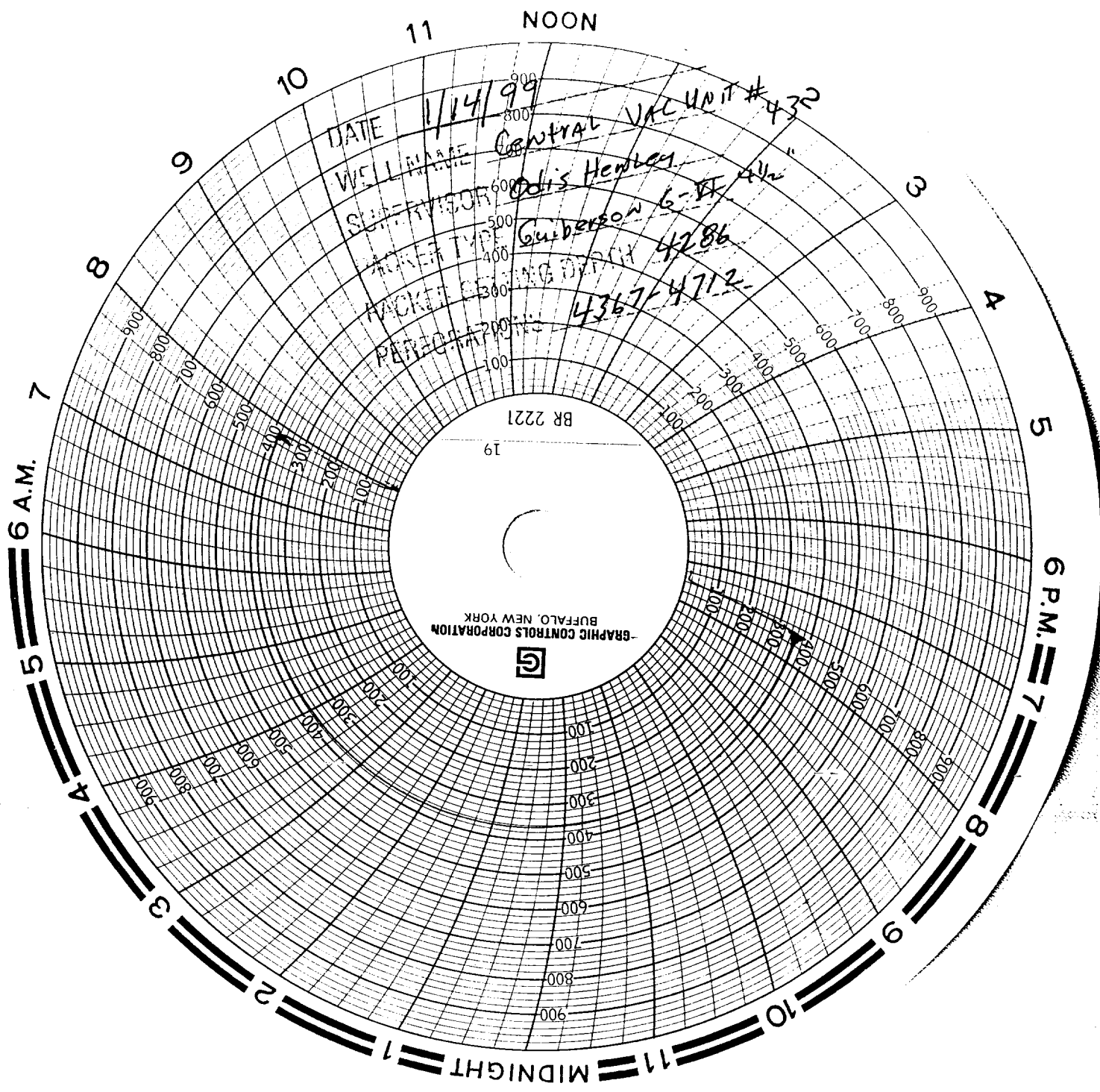
APPROVED BY J. Denise Leake TITLE Engineering Assistant

DATE FEB 15 1999

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

JCS



DATE 1/14/99
WELL NAME Central
SUPERVISOR Odie's Hewley
PACKER TYPE Guberson
PACKER SETTING DEPTH 4286
PERFORATION 4367-4712

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



BR 2221

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