

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002525706
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	43
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter A : 35 Feet From The NORTH Line and 127 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/94 - 5/13/94

1. MIRU, RELEASED PKR & TOH W/ INJ EQUIP, C/O TO 4760'.
2. SET TREATING PKR @ 4275', ACIDIZED PERFS FR 4367-4712' W/ 5000 GALS 20% NEFE. MAX P = 3550#, AIR = 3.9 BPM. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR.
3. TIH W/ INJ PKR & INJECTION STRING OF 2 3/8" DUO-LINE CEMENT LINED TUBING.
4. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4299', TSTD CSG TO 600# FOR 30 MIN, OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 5-31-94 INJECTING 1205 BWPD @ 800 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 6/29/94

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use) APPROVED BY

APPROVED BY Monte C. Duncan TITLE Engr Asst

DATE JUL 05 1994

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730

DATE: Dec 24, 1974
TIME: 11:00
WELL: 30-001-75-100
CUT: 1/2

CALIBRATED
CHARTS
SATANA, N.Y.
CVU #43

WELL NUMBER
TIME PUT ON
TIME TAKEN OFF
DATE PUT ON
5-13-74

WELL & TIME
TIME TAKEN OFF
DATE TAKEN OFF
5-13-74

BR-2221
B 0-1000-8

