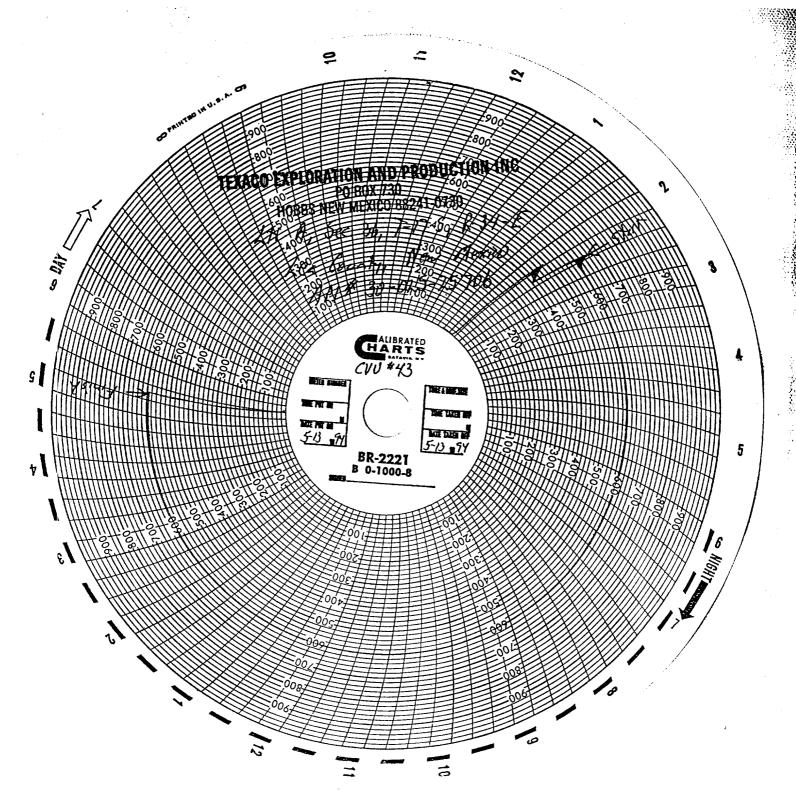
			State of				Fo	rm C-103	
Submit 3 copies to Appropriate District Office		Energy,	winerals and Nat	ural Res	sources Department		Re	evised 1-1-89	
DISTRICT I		OIL C	ONSERVA	ATIC	N DIVISION	WELL API NO.			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088							3002525706		
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						5. Indicate Typ	STATE	FEE 🔲	
DISTRICT III						6. State Oil / C	Bas Lease No. B-1565		
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL SUNDRY NOTICES AND REPORTS ON WELL						5-1995			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT		
1. Type of Well: OIL GAS WELL OTHER WATER INJECTION WELL 8. Well No.									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							43		
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name (or Wildcat UM GRAYBURG SAN AI	NDRES	
4. Well Location		35	Fact From Tho	NORT	H Line and 127	Feet From Ti	he <u>EAST</u> Line)	
Unit Letter	A:	35						NTY	
Section 36 Township 17S Range 34E NMPM									
					ure of Notice, Repor	t or Other F)ata		
11.			BOX to muica	ile ival	ure or 14000c, 140ps. 	URSEOUE!	NT REPORT OF	•	
NOTICE OF	INTENTIO		4 D 4 4 D O M		REMEDIAL WORK		ALTERING CASING	· [7]	
PERFORM REMEDIAL WOI	=	PLUG AND CHANGE PI			COMMENCE DRILLING OP		PLUG AND ABANDON	MENT	
TEMPORARILY ABANDON		CIANGETT			CASING TEST AND CEME				
PULL OR ALTER CASING OTHER:	Ц			_ 🗆	OTHER:				
12. Describe Proposed or any proposed work) \$	Completed Op SEE RULE 110	perations (C	Clearly state all p	ertinent	details, and give pertine	ent dates, inclu	ding estimated date o	of starting	
5/10/94 - 5/13/94									
1. MIRU, RELEASED PK									
2. SET TREATING PKR SWABBED BACK LO	@ 4275', ACID AD. TOH W/T	DIZED PERF REATING P	FS FR 4367'-4712 PKR.	W/ 500	00 GALS 20% NEFE. MA	X P = 3550#, Al	R = 3.9 BPM. SI 1 HR		
3. TIH W/ INJ PKR & IN.	ECTION STRI	NG OF 2 3/8	3" DUOLINE CE	MENT L	INED TUBING.				
4. CIRCD HOLE W/ PKF	FLUID, SET P	PKR @ 4299	r, TSTD CSG TO	600# F0	OR 30 MIN, OK.				
5. RETURNED WELL TO	O INJECTION.								
(ORIGINAL CHART A	TACHED, CO	PY OF CHA	RT ON BACK)						
OPT 5-31-94 INJECTI	งG 1205 BWPเ	D @ 800 PS	I						



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