

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CUSTOMER	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1565	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER ☐	WATER INJECTION WELL
Name of Operator			

TEXACO PRODUCING INC.
Address of Operator
P.O. BOX 728, HOBBS, N.M. 88240

Location of Well
UNIT LETTER <u>A</u> <u>35</u> FEET FROM THE <u>N</u> LINE AND <u>127</u> FEET FROM
THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.

7. Unit Agreement Name
CENTRAL VACUUM UNIT
8. Farm or Lease Name
9. Well No.
43
10. Field and Pool, or VHDcat
Vacuum Grayburg SanAndres
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4000' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATIONS ☐
CHANGE PLANS ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. Installed BOP. TOH w/tbg and injection pkr.
2. TIH w/3-7/8" bit and cleaned out to 4765' PBTD. TOH w/bit.
3. Perforate 4-1/2" casing w/2 spf at 4367', 71,83,87,99, 4447'.
4. TIH w/pkr, spot bleach across perfs.
5. Circ clean.
6. Set pkr at 4515'. Established inj rate, communicated with upper perfs.
7. Reset pkr at 4310'.
8. Acidized perfs 4367-4712' w/9000 gal. 20% gelled NEFE and total of 2500 lb. rock salt.
9. TOH w/pkr.
10. TIH w/inj pkr on Rice duolined tbg., set pkr at 4331', load annulus with inhibited prk fluid, tested to 600 psi for 30 minutes.
11. Resumed injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE Dist. Administrative Suprv. DATE 10/29/86

ORIGINAL SIGNED BY JERRY TAYLOR DISTRICT SUPERVISOR

APPROVED BY NOV 3 1986 DATE

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 31 1986
FBI - MEMPHIS