

L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Central Vacuum Unit</u>
2. Name of Operator <u>Texasco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>43</u>
4. Location of Well UNIT LETTER <u>A</u> <u>35</u> FEET FROM THE <u>North</u> LINE AND <u>127</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool or Wildcat <u>Vacuum Grayburg</u> <u>San Andres</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>4000' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up pulling unit. Release Baker lockset pkr. Install BOP.
- 2) TOH w/2 3/8" duolined tbq and pkr.
- 3) TIH w/ 3 7/8" bit on 2 3/8" workstring and clean out to 4765' PBTD. Circ. clean with fresh water.
- 4) TOH w/bit.
- 5) Rig up wireline. Perforate the 4 1/2" csg w/a 3" csg gun, 2 SPF, at 4367, 71, 83, 87, 99, 4447 (6int., 12 holes).
- 6) TIH w/4 1/2" pkr and +235' tailpipe on 2 3/8" workstring (bottom of tailpipe just off bottom)
- 7) Mix 2 drums bleach in 40 bbls fresh water. Spot 4 bbls across perfs 4712-4541'. Set pkr and squeeze 19 bbls into formation.
- 8) Allow pressure to bleed off, release pkr, and TOH.
- 9) TIH w/4 1/2" RBP and pkr on 2 3/8" workstring. Set RBP at 4515'.
- 10) Spot 3 bbls bleach solution across perfs 4500-4367'. Pull up and set pkr at +4310' and squeeze remaining 14 bbls into formation. Let bleach soak overnight.
- 11) Release pkr, retrieve RBP, reset RBP at 4730', and reset pkr at 4320'. Swab back residue. Reset pkr at 4515'.
- 12) Acidize perfs 4541-4712 (28 holes) w/4500 gal. gelled 20% NEFE at 2-4 BPM (max 3500# TP) as follows:

*SEE BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Admin. Supervisor DATE August 4, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 15 1986

CONDITIONS OF APPROVAL, IF ANY:

- A) Establish rate w/prod water and check for comm.
- B) Pump 1200 gal acid.
- C) Pump 500 lb. rocksalt in 500 gal gelled brine.
- D) Pump 1650 gal acid
- E) Repeat C, Varying amount as needed
- F) Pump 1650 gal acid
- G) Flush 2/40 bbls produced water
- 13) Allow pressure to bleed off, release pkr, retrieve RBP, reset RBP at 4515', and reset pkr at +4310'.
- 14) Acidize perfs 4367-4500 (14 old perfs, 12 new perfs) w/4500 gal 20% NEFE as outlined in step 12 above.
- 15) Allow pressure to bleed off, release pkr, retrieve RBP, TOH and laydown RBP and pkr.
- 16) Run 2 3/8" duolined tbg and 4 1/2" baker injection pkr to 4310 load backside w/pkr fluid set pkr, load to 500# and test for 30 min. Resume injection.
- 17) Run injection profile when rate stabilizes.

RECEIVED
AUG 14 1986
O.C. 3
MOBBS OFFICE