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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	

7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 43
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres

2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>35</u> FEET FROM THE <u>North</u> LINE AND <u>127</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM	

12. County Lea

15. Date Spudded 1-6-78	16. Date T.D. Reached 1-16-78	17. Date Compl. (Ready to Prod.) 2-12-78	18. Elevations (DF, RKB, RT, GR, etc.) 3991' (GR)	19. Elev. Casinghead 3991'
20. Total Depth 4800'	21. Plug Back T.D. 4765'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 4800'	Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name 4391-4712' Grayburg San Andres	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Compensated Neutron	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	403'	12-1/4"	425 SX.	-0-
4-1/2"	10.5#	4000'	7-7/8"	2500 SX.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Perforate 4-1/2" csg w/2 JSPF @ 4391', 4407', 24' 37', 62', 79', 4500', 41', 62', 72', 86', 95', 4609', 23', 34', 47', 62', 72', 82', 4700' & 4712'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4391-4712' AMOUNT AND KIND MATERIAL USED 6525 gals 15% NE acid
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33. PRODUCTION							
Date First Production Water injection well		Production Method (Flowing, gas lift, pumping - Size and type pump) - no potential test.				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
35. List of Attachments Completed as injection (503 BHPD on Vacuum), 2-12-78.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>J. McChaffin</i></u>	TITLE Asst. District Supt.	DATE 2-13-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2966	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3440	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3853	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4357	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403	403	Red Bed				
403	2700	2297	Salt & Anhydrite				
2700	3020	1120	Anhydrite				
3020	4800	980	Lime				
	4800	4765	Total Depth				

RECEIVED
FEB 16 1973
OIL CONSERVATION COMM.
BOBBS, # 1


INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit #43 WELL NO. 43 FIELD
 LOCATION Section 36, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
403	1/4	1.7732	1.7732
875	1/2	4.1064	5.8796
1360	1/4	2.1340	8.0136
1757	3/4	5.2007	13.2143
2257	3/4	6.5500	19.7643
2485	1	3.9900	23.7543
2974	1	8.5575	32.3118
3055	1	1.4175	33.7293
3527	1 1/4	10.2896	44.0189
4020	1	8.6275	52.6464
4462	1 1/4	9.6356	62.2820
4800	1 3/4	10.3090	72.5910

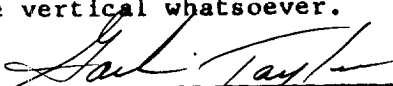
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

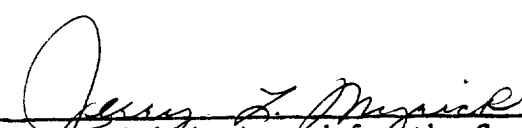
Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19 day of January, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico