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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO STOP OR RESUME PRODUCTION TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **WATER INJECTION**

2. Name of Operator
TEXACO INC.

3. Address of Operator
P. O. BOX 728, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER **A** **35** FEET FROM THE **NORTH** LINE AND **127** FEET FROM THE **EAST** LINE, SECTION **35** TOWNSHIP **17-S** RANGE **34-E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

7. Unit Agreement Name
CENTRAL VACUUM UNIT

8. Form of Lease Name
CENTRAL VACUUM UNIT

9. Well No.
43

10. Field and Local Names
VACUUM GRAYBURG - SAN ANDRES

12. County
LEA

13. Elevation (Show whether DE, RT, GR, etc.)
3991' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: ☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF: ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ **PERFORATE & TREAT**

☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐

☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4765'
C-5/8" OD 24# K-55 SMLS. CSG SET @ 403'
4 1/2" OD 10.5# K-55 SMLS. CSG SET @ 4800'

1. Perforate 4-1/2" OD CSG W/2-JSPF 4391', 4407', 24', 37', 62', 79', 4500', 41', 62', 72', 86', 95', 4609', 23', 34', 47', 62', 72', 82', 4700' & 4712'.
2. SET RBP @ 4717' & PKR @ 4526'. ACIDIZE 4 1/2" CSG PERFORATIONS 4541' - 4712' W/2625 GAL 15% NE ACID USING 210# ROCK SALT & 90# BENZOIC ACID FLAKES.
3. RESET PKR. @ 4350'. ACIDIZE PERFORATIONS 4391' - 4712' W/3900 GAL 15% NE ACID IN 3 STAGES USING A TOTAL OF 560# ROCK SALT & 240# BENZOIC ACID FLAKES BETWEEN STAGES. PULL PKR & RBP.
4. RAN 2-3/8" OD PLASTIC COATED TUBING W/PKR & SET @ 4322'.
5. COMPLETED AS INJECTION (503 BWPD ON VAC.), 2/12/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE ASST. DISTRICT SUPT. DATE 2/13/78

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 14 1978

OIL CONSERVATION COMM.
RISKS, N. M.