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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE [X]   FEE [ ]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]   DEEPEN [ ]   PLUG BACK [ ]

b. Type of Well
OIL WELL [ ]   GAS WELL [ ]   OTHER Water Injection   SINGLE ZONE [X]   MULTIPLE ZONE [ ]

7. Unit Agreement Name

8. Farm or Lease Name
Central Vacuum Unit

2. Name of Operator
Texaco Inc.

9. Well No.
43

3. Address of Operator
P. O. Box 3109   Midland, Texas   79702

10. Field and Pool, or Wildcat
Vacuum Grayburg-S.A.

4. Location of Well   UNIT LETTER ___A___   LOCATED ___35___ FEET FROM THE ___North___ LINE

AND 127 FEET FROM THE East LINE OF SEC. 36 TWP. 17-S RGE. 34-E NMPM

12. County
Lea

| 4800' | Grayburg-S.A. | Rotary |

18A. Formation   20. Rotary or C.T.

21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start
3991' GR | | | 11-8-77

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	4800'	2800 sx	Circulate

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal < 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & ½% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
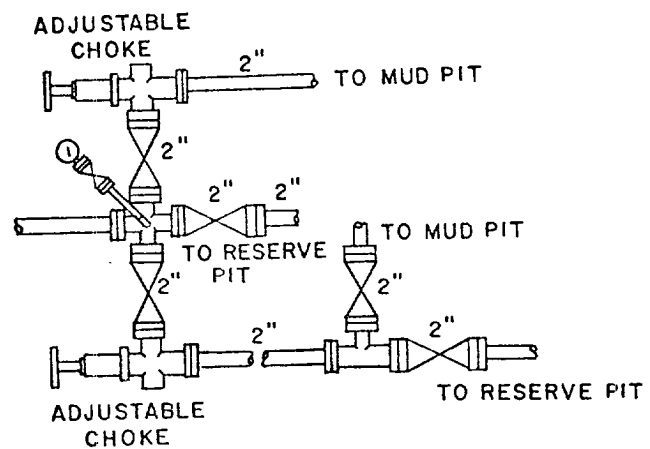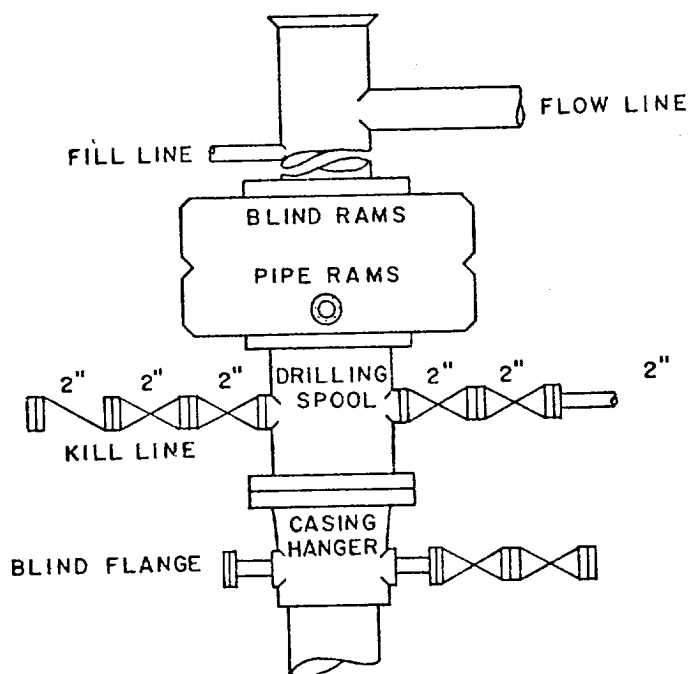
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____   Title Assistant Div. Petr. Engr.   Date 10-31-77

(This space for State Use)

JAN 9 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FLOW LINE

FILL LINE

BLIND RAMS

PIPE RAMS

2"   2"   2"   DRILLING   2"   2"   2"
              SPOOL

KILL LINE

BLIND FLANGE   CASING
               HANGER

ADJUSTABLE
CHOKE   2"   TO MUD PIT

2"

2"   2"

TO RESERVE
PIT   TO MUD PIT

2"   2"

ADJUSTABLE   2"
CHOKE   TO RESERVE PIT

TEXACO, INC.
PRODUCING DEPARTMENT·U.S. (EAST)
MIDLAND, TEXAS

TEXACO   TEXACO

EXHIBIT "B"

SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Texaco Inc.	Central Vacuum Unit	43

Unit Letter	Section	Township	Range	County
A	36	T-17-S	R-34-E	Lea

Actual Footage Location of Well:

35 feet from the North line and 127 feet from the East line Sec. 36

Ground Level Elev.	Producing Formation	Pool Vacuum Grayburg San Andres	Dedicated Acreage:
3991'	Grayburg-San Andres		40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

127'
35'
43
51
40 AC.
36
Central Vacuum Unit

| 0 | 330 | 660 | 990 | 1320 | 1650 | 1980 | 2310 | 2640 | 2000 | 1500 | 1000 | 500 | 0 |
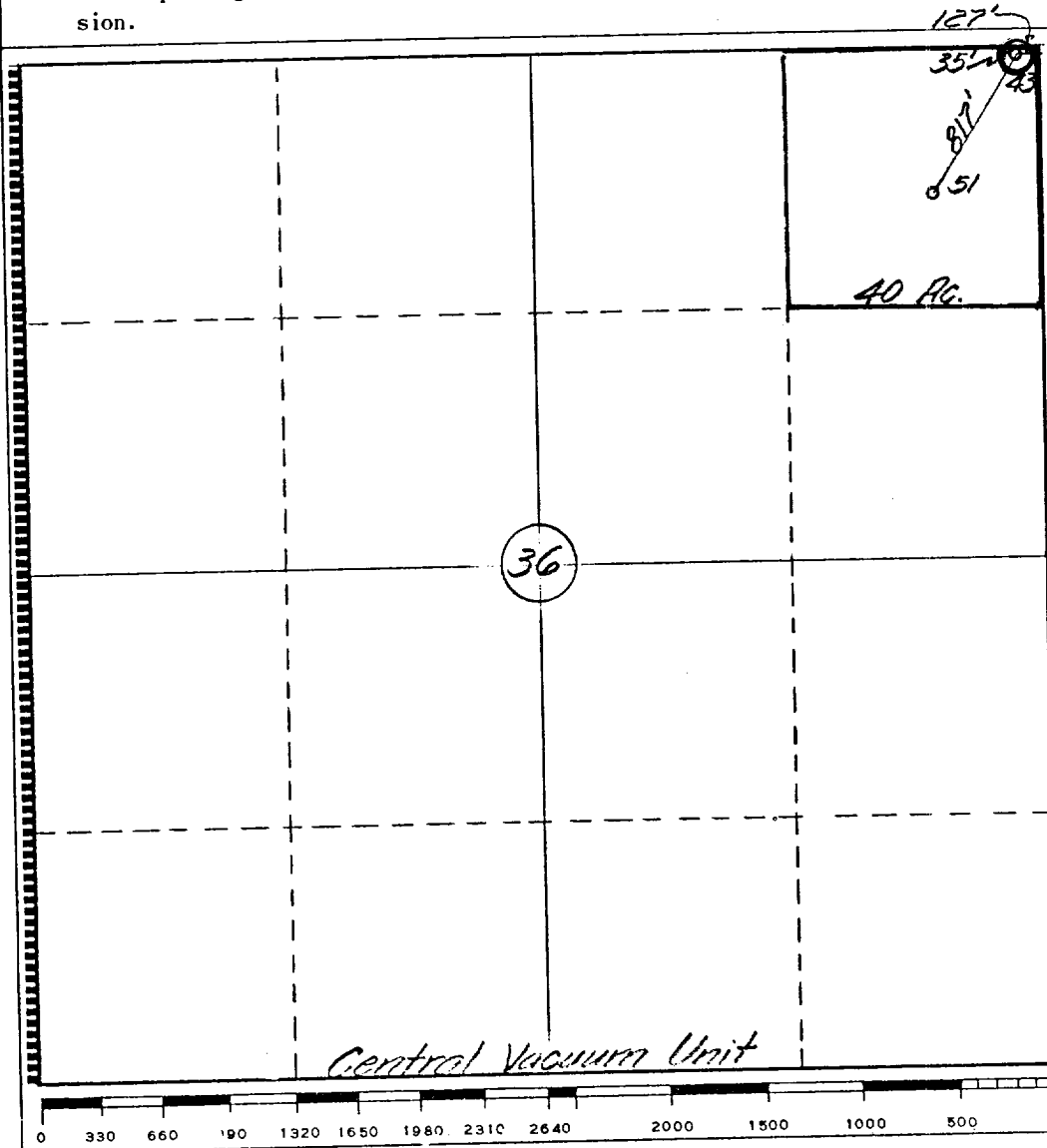
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
10-31-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
10-18-77

Registered Professional Engineer and/or Land Surveyor
B. L. Eiland

Certificate No.
4386