

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25707
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3993' GL	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2535</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3993' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-98: MIRU. BLEED DN. SET ANCHORS. PUNCHED HLE IN NEW INJ LINE. PU WTR. REM OLD WH.
1-28-98: NDWH. C/O BELL NIPPLE. NU NEW CIW CO2 HEAD & BOP. TIH W/NEW COLLAR ON WS. SCREW INTO PKR @ 4305'. REL PKR.
1-29-98: TIH W/BIT & DC'S ON TBG. TAG @ 4424'. BREAK CIRC. DRILL SCALE TO TIGHT SPOT IN CSG @ 4560'. DRILL SCALE TO 4703'. BTM PERF @ 4712'. PBTD 4748'.
1-30-98: TIH W/MILL, DC'S & TBG. TAG @ 4703'. BREAK CIRC. C/O TO 4740'. CIRC CLN. PULL MILL @ PERFS TO 4331'.
2-03-98: TIH W/PKR, SN, & TBG. PSA 4280'. ACIDIZE VGSA PERFS 4377-4712' W/10,000 GALS 15% HCL NERFE AIC D& 6350# RK SLT IN 4 STGS ACID, 3-STGS BLOCK. FLOW BACK 1 HR. RECVD 60 BLW.
2-04-98: BLED WELL DN. RIG UP & SWAB. LAY DOWN SWAB. REL PKR.
2-05-98: TIH W/PUMP OUT PLUG & PKR W/ON-OFF TOOL ON TBG. PSA 4295'. CIRC PKR FLUID. NDBOP. NU CIW TREE. PSI CSG TO 500 PSI-OK. CIW TEST TREE/WELL HEAD TO 3000 PSI-OK. PUMP OUT PLUG @ 2000 PSI. RD.
2-16-98: ON 24 HR OPT. INJ'G 1039 BWPD @ 1102 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/17/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY CHUCK WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 06 1998

CONDITIONS OF APPROVAL, IF ANY:

JCS

