

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002525707
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1334
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 60
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter C : 1310 Feet From The North Line and 2535 Feet From The West Line Section 31 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Backflow well until able to rig up on well.
- 2). MIRU PU. Release pkr. Install Bop.
- 3). TOH w/injection tbq and pkr.
- 4). TIH w/3 7/8" bit on 2 3/8" workstring and clean out to PBTD 4748'.
- 5). Spot 250 gals 4% NA-Perborate (100#) from 4398'-4704'. Heat water to 130 degrees F. SION.
- 6). TOH w/workstring and bit.
- 7). Perforate 4 1/2" csg w/2 JSPF at 4377', 4414', 35', 4666', 74', 76', 95', 99', 4708', 12'. 10 intervals: 20 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 10-30-90

TYPE OR PRINT NAME R. B. DeSoto

TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Chief

APPROVED BY _____ TITLE _____ DATE OCT 30 1990

CONDITIONS OF APPROVAL, IF ANY:

- 8). RIH w/450' tailpipe, treating pkr, and spot control valve to 4748'.
- 9). Spot 250 gals 15% HCL NEFE containing 15 gals checkersol mutual solvent. Flush with 1/2 Bbl fresh water spacer, 250 gals 4% NA-Perborate, 1/2 Bbl fresh water spacer, 250 gals 15% HCL NEFE with 15 gals checkersol mutual solvent, and 4 Bbl fresh water spacer. Pull up 450' to 4298'. Set pkr at 3348'. Pull spot control valve.
- 10). Acidize perfs from 4377'-4712' (50 holes) w/4500 gals 15% HCL NEFE, 3000# rocksalt, and 54 balls at 4 BPM (Max TP 4000 psi) as follows:
- a). Establish rate between 3.5 to 4 BPM.
 - b). Pump 500# rocksalt in 6-10 Bbls X-linked brine.
 - c). Pump 1000 gals (24 Bbl) acid w/20 gals checkersol mutual (remainder of drum).
 - d). Pump ball sealer every 2 Bbls acid (12 balls).
 - e). Pump 1000# rocksalt in 15-20 Bbls X-linked brine (adjust amount as needed).
 - f). Pump 1500 gals (36 Bbls) acid.
 - g). Pump ball sealer every 2 Bbls acid (18 balls).
 - h). Pump 1500# rocksalt in 15-20 Bbls X-linked brine (adjust amount as needed).
 - i). Pump 2000 gals (48 Bbls) acid.
 - j). Pump ball sealers every 2 Bbls acid (24 balls).
 - k). Flush acid to bottom perf 4712'.
 - l). SI one hour.
- 11). Flow back and swab for one day. POH.
- 12). Run 2 3/8" tbq w/pkr set at 4366'. Load backside with inhibited pkr fluid. Pressure test. Resume injection. RDPV.
- 13). Run injection profile after injection rate stabilizes.