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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

1. Name of Operator
TEXACO Inc.

2. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER **C** **1310** FEET FROM THE **North** LINE AND **2535** FEET FROM
THE **West** LINE, SECTION **31** TOWNSHIP **17-S** RANGE **35-E** NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1334

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
60

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3979' (GR)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate & Treat ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'

Plug Back Total Depth 4748'
8-5/8" OD 24# K-55 Csg set @ 365'
4-1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4398', 4410', 20', 30', 40', 90', 4578', 96', 4604', 37', 55', 70', 82', 91' & 4704'.
2. Set RBP @ 4723' & pkr @ 4509'. Acidize 4-1/2" OD csg perforations 4578-4704' w/2700 gals 15% NE acid in 2 equal stages using 150# rock salt & 150# Benzoic acid flakes between stages.
3. Reset RBP @ 4509' & pkr @ 4478'. Acidize 4-1/2" OD csg perforations @ 4490' w/1000 gals 15% NE acid.
4. Reset RBP @ 4478' & pkr @ 4354'. Acidize 4-1/2" OD casing perforations 4398-4440' w/1500 gals. 15% NE acid in 2 equal stages using 150# rock salt & 150# Benzoic acid flakes between stages. Pull pkr & RBP.
5. Ran 2-3/8" plastic coated tubing w/pkr & set @ 4366'.
5. Tested & placed on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED. [Signature]
Orig. Signed by
Jerry Sexton
Dist 1, Supv.
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Asst. District Supt. -**
DATE _____
TITLE _____

DATE **2-3-78**
FEB 8 1978
DATE _____