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DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISS		Form C-101	· · · · · · · · · · · · · · · · · · ·	
SANTA FE				Revised 1-1-65		
FILE				5A. Indicate 7	Type of Lease	
U.S.G.S.				STATE	FEE	
LAND OFFICE				.5. State Oil &	Gas Lease No.	
OPERATOR						
••••••••••••••••••••••••••••••••••••••				1111111	mmmm	77
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN					$\mathcal{N}$
1a. Type of Work		, or reod brier		7. Unit Agreer	nent Name	77
י ר־יעז						
DRILL X	DEEPEN	PLU	G ВАСК 🗌	8. Farm or Leo	Too Name	
OIL GAS OVELL O	Water Injection	SINGLE T			. Vacuum Uni	+
2. Name of Operator	THER WALLET THREE TOT	Z 0.912 21	ZONE	9. Well No.	vacuum um	. u
Texaco Inc.				9. WEII NO.		
3. Address of Operator						
	idland Marra 707	<u>^</u>			Pool, or Wildcat	
P. O. Box 3109 M	Fulano, Texas 191	02		vacuum C	rayburg-S.A	۰.
UNIT LETTER	C LOCATED 1310	FEET FROM THE NOT	th			$\overline{\mathcal{A}}$
			1			$\mathcal{N}$
AND 25351 FEET FROM THE WES	st LINE OF SEC. 31	TWP. 17-S PGE.	35-E NMPM			$\mathbb{N}$
		HHHHHHH	illillii	12. County		$\Box$
		HHHHHH	////////	Lea		N
	TAAN MARAMANAN MARAMA		<u>IIIIIII</u>	Milli	HHHHHH	D
		ittittittittitti	///////			$\Im$
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10. Preparari Lapth	19A. Formation	2	10. Rotary or C.T.	5
		48001	Grayburg	z-S.A.	Rotary	
21. Elevations (Show whether DF, KT, ctc.)	21A. Kind & Status Plug, Brnd	218. Dulling Centracto			Date Work will start -	
3979' GR				11-8-		
23.		L				]

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
7_7/8"	4 1/2"	10.5#K-55STC	48001	2800 sx	Circulate
	1	1			

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal < 300% to circulate cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt &  $\frac{1}{2}$  % CFR-2: open DV tool © 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

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star an	- (1)
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONF AND PROPOSED NEW PRODUC-
I hereby certify that the dormation above the use and complete to the best of Signed	tant Div. Petr. Engr. Date 10-31-77
(This space for State Use)	WESOR POTERICT I UAN 9 19
CONDITIONS OF APPROVAL, TRANY:	• • • • • • • • • • • • • • • • • • •



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All distances must be from the outer boundaries of the Section.							
Operator			Lease				Well No.
Texaco Inc.			Ce	tral Vacuum Unit 60			60
Unit Letter	Section	Township	н	unge	County		
С	31	T-17-S		R-35-E	Le	a	
Actual Footage Loc	ation of Well;						
1310	feet from the NO	rth li	ne and 25	35 fee	t from the	West	line Sec. 31
Ground Level Elev:	Producing For	mation	Pool	Vacuum Gra	vburg		Dedicated Acreage:
<b>39</b> 79'	Gravbur	g-San Andr	res	San Andres			40 Acres
1 Outline' th	e acreage dedica					marke on th	
1. Outline in	e acreage dedrea	ted to the subj	eet well by	conored penetr o	i nachule	marks on an	e plat below.
2. If more th interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
	n one lease of d ommunitization, u				have the i	nterests of	all owners been consoli-
Yes	No If an	nswer is "yes,"	type of cons	olidation			
If answer i this form if	s "no;" list the ( necessary.)	owners and trac	t description	s which have ac	tually bee	n consolida	ated. (Use reverse side of
	•	ad to the wall		oto harre l	1.1	1 /1	•.•.
forced-pool	ing, or otherwise)	or until a non-st	tandard unit,	sts have been c eliminating suc	onsolidate h interests	ed (by com s, has been	munitization, unitization, approved by the Commis-
sion.							
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			***********	************	********		
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-	IK L					Date Surveye	ed
	· •	t es		I		10-13-	-77
	1						rofessional Engineer
and/or Land Surveyor							
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L	Centra	al Vernum	Unit			B.L.	Eiland
Passenad				PLEASE		Certificcte N	
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TO MUD PIT

2"

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TO RESERVE PIT

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