

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25708
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	81
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1332</u> Feet From The <u>SOUTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4/97 - 3/7/97

1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4333', CLEANED OUT TO 4723' & CIRCD CLEAN.
2. RAN CASING INSPECTION LOG FR 4320' - 3500'. PERFD THE FOLLOWING INTERVALS @ 2 SPF: 4320'-4335' (15' NET, 30 HLES).
3. SET TREATING PKR @ 4280', ACIDIZED FORMATION W/ 6000 GALS 15% NEFE HCL, MAX P = 1784#, AIR = 4-5 BPM. SI 1 HR. TOH W/ PKR. SDON.
4. TIH W/ 4 1/2" INJ G-6 PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4255'. TSTD CSG TO 520 PSI FOR 30 MIN, HELD OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 3/26/97 INJECTING 2971 BWPD @ 1116 PSI

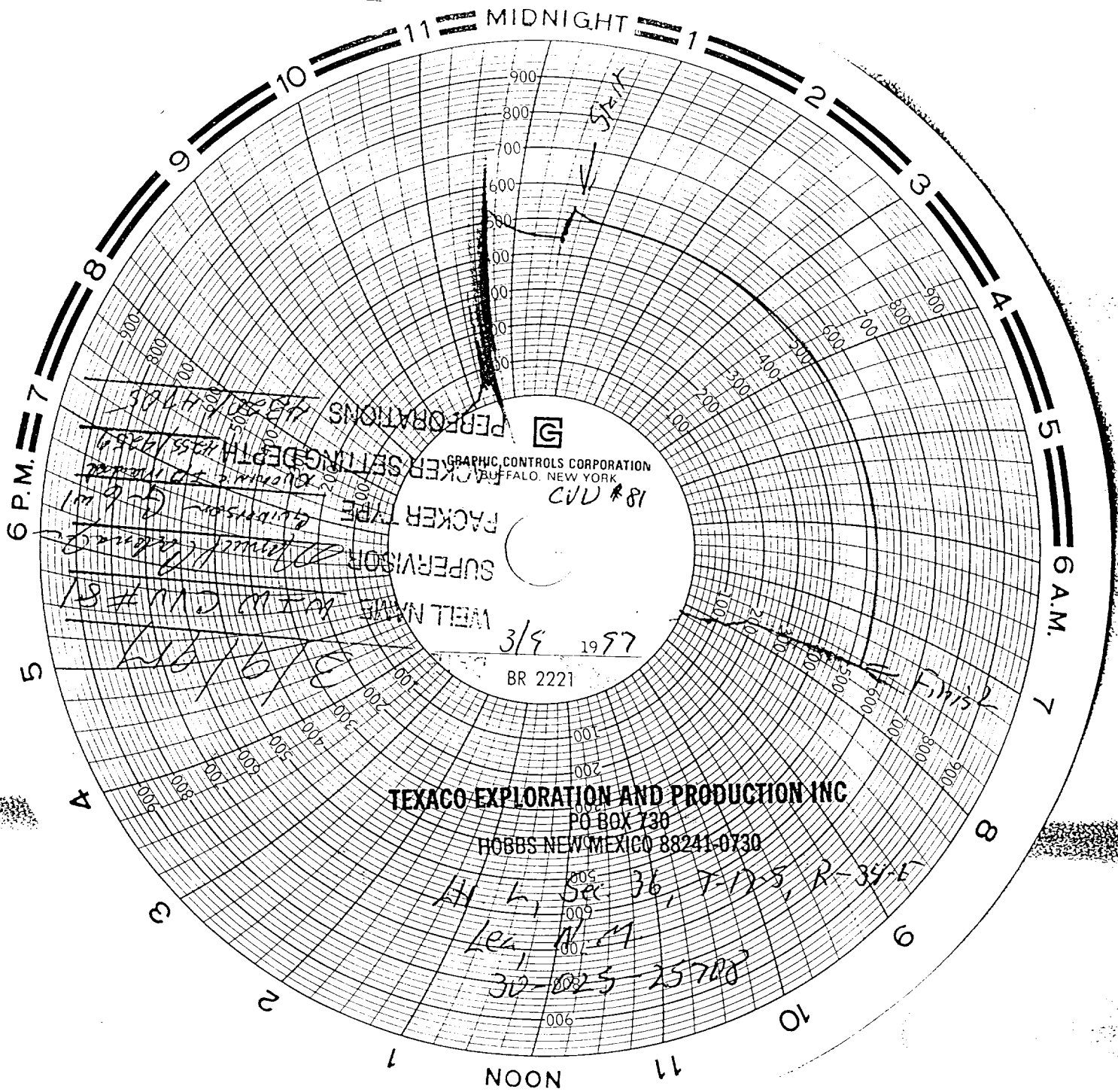
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/2/97
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCB



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

18# VNC

PERFORATIONS

PACKER TYPE

SUPERVISOR

WELL NAME

3/5 1957

BR 2221

TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 730

HOBBS NEW MEXICO 88241-0730

H L, Sec. 36, T-12-S, R-35-E

Lea, N. 27

32-023-25708