

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25708
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	
Central Vacuum Unit	
8. Well No.	81
9. Pool name or Wildcat	
Vacuum Grayburg San Andres	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3998' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location  
Unit Letter L : 1332 Feet From The South Line and 1310 Feet From The West Line  
Section 36 Township 1/-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3998' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/24/92 - 02/28/92

1. MIRU. TOH w/inj equip. Starting date 02-24-92.
2. TIH w/bailer, C/O to 4750', TOH w/bailer.
3. TIH w/4 1/2" pkr & 560' TP to 4741', spt 300 gals 20% HCL NEFE from 4322'-4741'.
4. Pull up & set pkr @ 3621' w/TP @ 4181', load backside w/FW.
5. Acidized perfs 4322'-4741' w/10000 gals 20% HCL NEFE, 6000# RSB, 238 ball sealers, & 60 bbls gelled brine. Max P-4000#, Avg P-3000#, AIR 3 BPM, ISIP-1580#. 5 MIN 1200#, 10 MIN 960#, 15 MIN 890# Swabbed well.
6. TOH w/pkr & WS. TIH w/inj equip & return to injection. Completion date 2-28-92.

PRIOR 1042 BWPD @ 855 PSI

AFTER 2001 BWPD @ 840 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-10-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 16

RECEIVED  
MAR 18 1992  
OCD HOBBS OFFICE