

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2146

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 81
4. Location of Well UNIT LETTER L 1332 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, CR, etc.) 3998' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 4800'
Plug Back Total Depth 4781'
13 3/8" OD 48# H-40 Csg set @ 355'
9 5/8" OD 32# K-55 Csg set @ 1500'
7" OD 23# K-55 Csg set @ 2763'
4 1/2" OD 10.5# K-55 Csg set @ 4800'
1. Perforate 4 1/2" csg w/2-JSPF @4322', 30, 44, 51, 60, 4416, 18, 90, 99, 4509, 18, 25, 74, 79, 91, 97, 4604, 10, 18, 24, 34, 42, 48, 59, 64, 70, 84, 90, 4700 & 4705.
 2. Set RBP @ 4710 & pkr. @ 4552. Acidize perfs. 4322 - 4705 w/4000 gal. 15% NE Acid in 2-stages using 200# rock salt 100# Benzoic Acid Flakes between stages.
 3. Reset RBP @ 4552 & pkr. @ 4458. Acidize perfs. 4490 - 4525 w/1500 gal. 15% NE Acid.
 4. Reset RBP @ 4458 & pkr. @ 4274. Acidize perfs. 4322 - 4418 w/2000 gal. 15% NE Acid in 2-stages using 200# rock salt & 100# Benzoic Acid Flakes between stages.
 5. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4267. Loaded Annulus w/inhibited water.
 6. Completed as Shut-In Water Injection 4-5-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaff* TITLE **Asst. Dist. Supt.** DATE **4-6-79**

APPROVED BY _____ TITLE _____ DATE **APR 11 1979**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1970
OIL CONSERVATION COM. AL.
ALBANY, N. Y.