

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25709
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1606
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	85
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter L : 1336 Feet From The SOUTH Line and 1201 Feet From The WEST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Stimulate

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-99: MIRU. NDWH. NUBOP. REL PKR.
9-28-99: UNLOAD, RACKI, TALLY WS. TIH W/BIT & WS. TAG UP @ 4318'. C/O 4318-4759'. CIRC CLN. STOP BIT @ 1850'.
9-29-99: MIRU SCH/LOG. PERF IN VGSA FORMATION 4416-22, 4426-32, 4446-57, 4505-12, 4580-4612, 4675-4714. TIH W/PKR, SN & TBG. PSA 4294'.
LOAD/PSI CSG TO 500-OK.
9-30-99: PSI CSG TO 500-OK. ACIDIZE VGSA FORMATION 4361-4714' W/8000 GALS 20% NEFE HCL ACID & 4000# RK SLT. RU SWAB. FL @
SURF.
10-01-99: UNSET PKR. TIH W/BIT ON TBG. TAG SALT FILL @ 4690'. C/O FILL FR 4690-4752'. PBTD. CIRC CLN.
10-02-99: TIH W/PKR W/PUMP OUT PLUG, ON/OFF TOOL ON TBG. TEST TO 5000#. SET PKR @ 4321' W/10,000# COMP. REL ON/OFF TOOL.
CIRC W/75 BBLs PKR FLUID. LATCH BACK ON PKR. NDBOP. NU CO2 WH & TEST TO 2000#-OK. TEST & CHART FOR NMOCD-30 MIN TO 500#-
OK. PMP DN TBG & PMP OUT PLUG.
10-20-99: ON 24 HR OPT. WIW/CO2. INJ'G 5746 MCFPD @ 1670 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/04/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

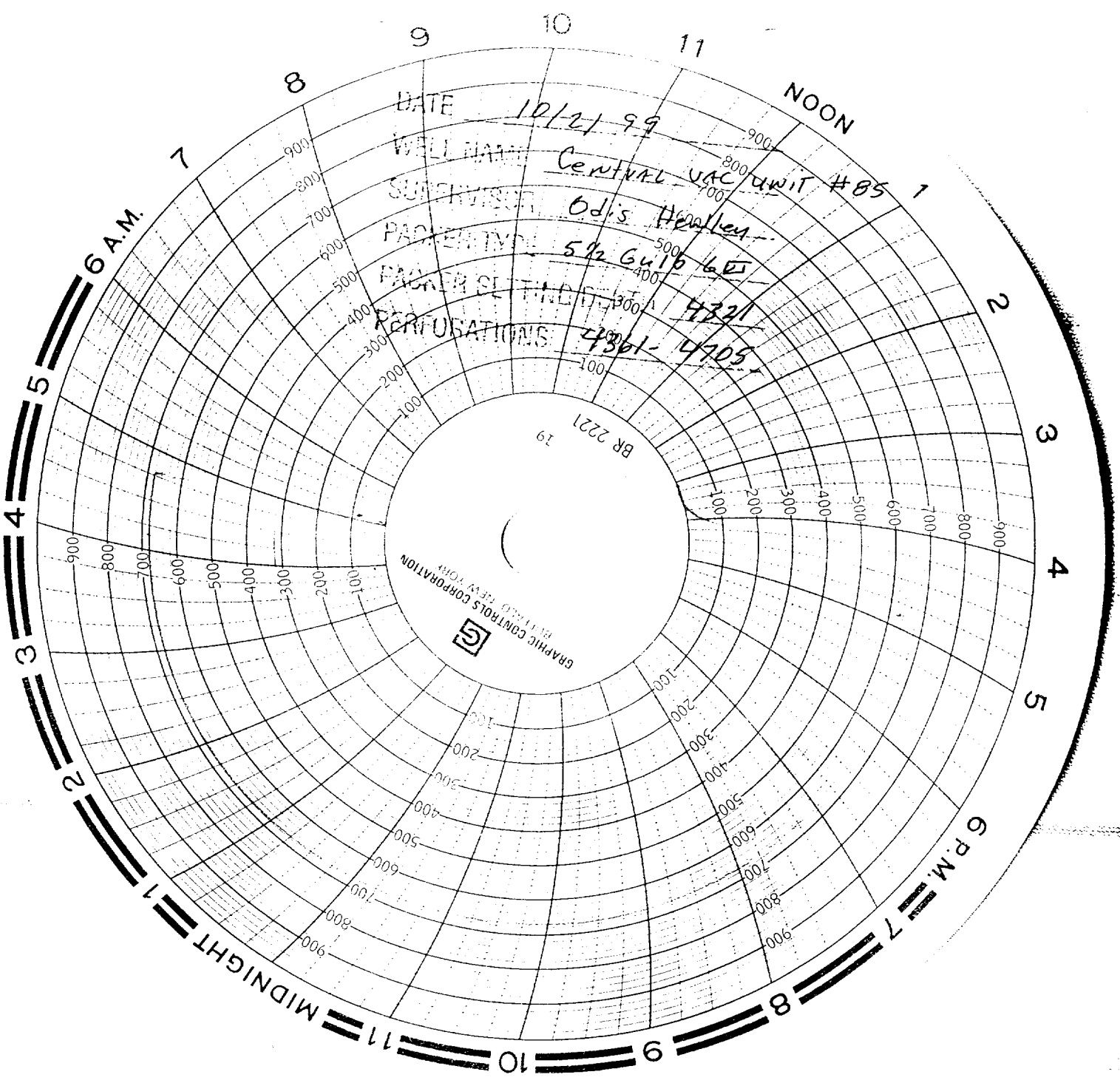
(This space for State Use) ORIGINAL SIGNED BY

APPROVED BY GARY WINK FIELD REP. II TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 15 1999

JCS



DATE 10/21/99
WELL NAME Central vac unit #85
SUPERVISOR Od's Henley
PACKER TYPE 5 1/2 Galib 60
PACKER SET TIME 7:32
PERFORATIONS 4361-4405

BR 2221

GRAPHIC CONTROLS CORPORATION
BIRMINGHAM, ALABAMA