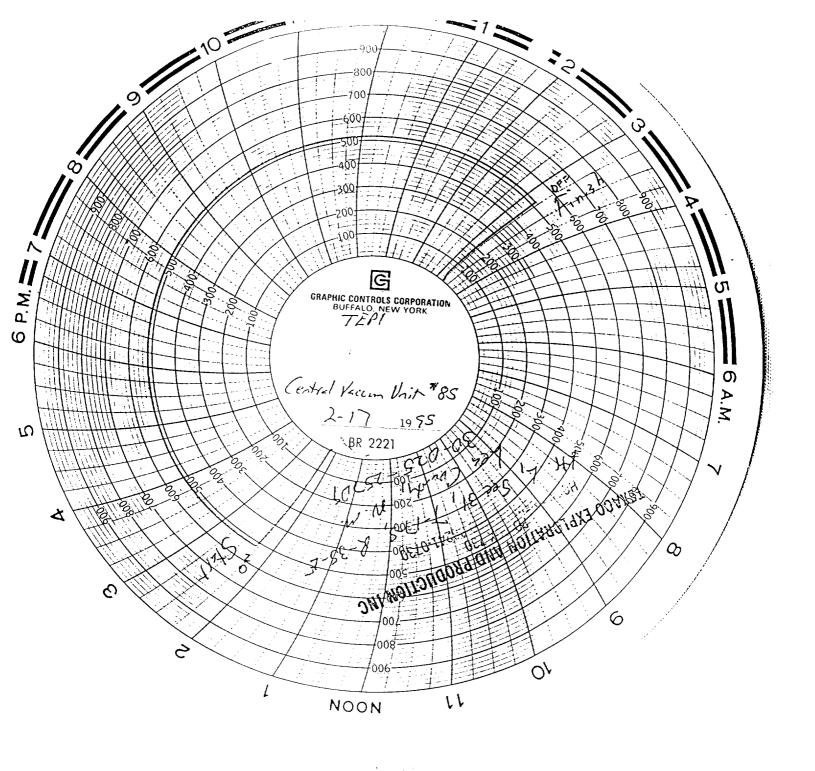
State of New Mexico nd Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	Enery, , Minerals an	
DISTRICT I	OH CONCE	

B.O. Box 1980 Hobbs MM 88240 OIL CONSERVATION DIVIS	SION WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088	30-025-25709
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	B-1606
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	Load Hame of Other Agreement Hame
(FORM C-101) FOR SUCH PROPOSALS.)	CENTRAL VACUUM UNIT
WELL WELL OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 85
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter L: 1336 Feet From The SOUTH Line and 1:	201 Fact From The 14/507
10. Flevation (Show whether DE RKR PT CP. etc.)	NMPM LEA COUNTY
1	3982' GR
Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO:	
THE RESERVE OF THE PROPERTY OF	SUBSEQUENT REPORT OF:
The state of the s	ALTERING CASING DILLING OPERATION PLUG AND ABANDONMENT
-	ND CEMENT JOB
OTHER: OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertin work) SEE RULE 1103. 	ent dates, including estimated date of starting any proposed
2/13/95 - 2/17/95	
1. MIRU, INSTALLED BOP, TOH W/INJECTION TUBING AND PKR. TIH W/ BIT, TAGGED	@ 4338', C/O TO 4750' (PBTD) & CIRCD CLEAN.
2. SET TREATING PKR @ 4276', TSTD CSG TO 500#, OK. PICKLED TBG W/ 250 GALS 15	% HCL NEFE & REVERSED OUT.
3. ACIDIZED PERFS FROM 4361'-4705' W/ 6000 GALS 20% NEFE HCL, MAX P = 2600#, AII	R = 5 BPM. SION.
4. TAGGED DN W/ PKR @ 4682', 68' OF FILL. TOH W/ PKR. C/O TO 4750' (PBTD) & CIRC	D CLEAN.
TIH W/ NEW AD-1 INJ PKR ON 2 3/8" RICE DUO-LINE INJ TBG. CIRCD HOLE W/ PKR F TSTD CSG TO 520 PSI FOR 30 MIN, HELD OK.	FLUID, SET INJECTION PKR @ 4333'.
6. RETURNED WELL TO INJECTION. (ORIGINAL CHART ATTACHED, COPY OF CHAR	RT ON BACK)
OPT 3-25-95 INJECTING 813 BWPD @ 831 PSI	
(INTERNAL TEPI STATUS REMAINS INJ)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TOTAL SOME TITLE Engr Asst	DATE 6/1/95
TYPE OR PRINT NAME Monte C. Duncan	Telephone No. 397-0418
(This space for State Use) ORIGINAL SIGN	
APPROVED BY GARY WINK TITLE TITLE	JUN 02 1995
CONDITIONS OF APPROVAL, IF ANY:	



February 17, 1995 WELL MAME CENTRAL VACUUM UNIT #85 SUPERVISOR Ion Sebastain PACKER TYPE AD-1 PACKER SETTING DEPTH 4333

30 VIII.

TEMORATIONS 4341-4705