

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# **OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25709
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1606
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	85
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> <u>3</u> Feet From The <u>SOUTH</u> Line and <u>1201</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## **SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/95 - 2/17/95

1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING AND PKR. TIH W/ BIT, TAGGED @ 4338', C/O TO 4750' (PBTD) & CIRCD CLEAN.
2. SET TREATING PKR @ 4276', TSTD CSG TO 500#, OK. PICKLED TBG W/ 250 GALS 15% HCL NEFE & REVERSED OUT.
3. ACIDIZED PERFS FROM 4361'-4705' W/ 6000 GALS 20% NEFE HCL, MAX P = 2600#, AIR = 5 BPM. SION.
4. TAGGED DN W/ PKR @ 4682', 68' OF FILL. TOH W/ PKR. C/O TO 4750' (PBTD) & CIRCD CLEAN.
5. TIH W/ NEW AD-1 INJ PKR ON 2 3/8" RICE DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4333'. TSTD CSG TO 520 PSI FOR 30 MIN, HELD OK.
6. RETURNED WELL TO INJECTION. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
OPT 3-25-95 INJECTING 813 BWPD @ 831 PSI  
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/1/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JUN 02 1995  
CONDITIONS OF APPROVAL, IF ANY:

