

## CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

B-1606

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

TEXACO, Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER L 1336 FEET FROM THE South LINE AND 1201 FEET FROM  
THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

85

10. Field and Pool or Wildcat  
Vacuum Grayburg  
San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3982' (GR)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
L OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER Addl Perfs In San Andres ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP. INSTALL BOP. PULL PKR AND TUBING.
2. CLEAN OUT IF NECESSARY.
3. PERFORATE 4 1/2" CSG W/2-JSPF @ 4361, 67, 83, 4404, 10, 20, 28, 36, 48, 54, 71, 4508, 63, 80, 86, 95, 4602, 09, 24, 72, 81, 92, 99, & 4705'.
4. SET RBP @ 4750' AND PKR @ 4520'. ACIDIZE PERFS 4563-4705' W/ 3000 GALS 20% NEFE ACID IN 2-STAGES USING 500# ROCK SALT BETWEEN STAGES. FLUSH W/ 10 BBLs WTR.
5. RESET RBP @ 4520' AND PKR @ 4300'. ACIDIZE PERFS 4361-4508' W/3000 GALS 20% NEFE ACID IN 2-STAGES USING 500# ROCK SALT BETWEEN STAGES. FLUSH W/ 10 BLS WTR.
6. RUN S2 3/8" PLASTIC COATED TUBING W/PKR AND SET @ 4310'. LOAD ANNULUS W/INHIBITED WATER.
7. RETURN WELL TO WATER INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.B. L.L.

TITLE District Operations Manager

DATE 11-14-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

VED BY

TITLE

DATE

NOV 19 1984

ITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 16 1984

G. C. C.  
HONORS OFFICE