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DISTRIBUTION					•••••••	and the second	1. 2. 911
SANTA FE		NEW A	AEXICO OIL CON	SERVATION COM	MISSION	Form C-101	
FILE						Revised 1-1-65	
U.S.G.S.							Type of Lease
LAND OFFICE						STATE	
OPERATOR'						.5, State Oil &	Gas Lease No.
OPERATOR							
APPLICAT	ION F	OR PERMIT TO D	DRILL DEEPEN	OR PLUG BA	СК		
1a. Type of Work				/		7. Unit Agreen	ment Name
DRILL	Y		DEEPEN				
b. Type of Well	الأكب		DEEPEN []		PLUG BACK	8. Farm or Lea	ase Name
OIL GAS WELL		OTHER Mater	Injection	SINGLE	MULTIPLE		
2. Name of Operator				ZONE LAN	ZONE	9. Well No.	<u>Vacuum Uni</u>
Texaco Inc. 3. Address of Operator						85	
3. Address of Operator					······································		Pool, or Wildcat
P. 0. Box 310	9	Midland '	Texas 707	10	-	4	
P. O. Box 310 4. Location of Well	150	L LOCA	1336	<u>عر</u>	outh	Vacuum G	rayburg-S.A
UNIT LET	1 E R	LOCA		FEET FROM THE	OUUN_LINE		
AND 207 FEET FRO	MTHE	West LINE	AF SEC 31	17-5	25_F		
	111.	MIMM	minnin			12. County	,))
	////					Lea	
	IIII			<u>htttttt</u>	<i>HHHHHH</i>	TITIT	44444AT
	1111						
	1111			19. Proposed Dept	h 19A. Formation		20, Hotary or C.T.
	7111			48001	Graybur	z-S.A.	Rotary
21. Elevations (Show whether D	F, RT, e	tc.) 21A. Kind &	Status Plug. Bend	21B. Drilling Cent	ractor	22. Approx. [Date Work will start -
<u> 3982' GR </u>							8-77
23.							<u>~</u>
•		PRI	OPOSED CASING AN	U CEMENT PROGE	RAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	8 5/8"	24#K-55 STC	3501	200 sx	
7_7/8"	4 1/2"	10.5#K-55STC			Circulate
i		· ·			

. Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal ~ 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & $\frac{1}{2}$ % CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

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IN A BOVE SPACE DESCRIBE PROPOSED TANKE I PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PR	ODUCTIVE ZONE AND PROPOSED NEW PRODUC-
hereby certify that the information there is and complete to the best of my knowledge and belief.	
Signed New Hanne Tule Assistant Div. Petr. Engr.	Date 10-31-77
(This spice for State Use) SUPERVISOR DISTRICT	JAN 9 1978
CONDITIONS OF APPROVAL, IF ANY:	

LUEIVED

NOV 31977

CONSERVATION COMM. HOBBS, N. M.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be :	from the outer bounda	ries of the Section	1.	
Operator			Lease			Well No.
Texaco Inc.			Central V	acuum Unt	85	
Unit Letter	Section	Township	Range	County		· · · · · · · · · · · · · · · · · · ·
L	31	T-17-S	R-35-E	Lea	2	
Actual Footage Loc	ation of Well:					
1336		outh line and	1201	feet from the	West	line Sec. 31
Ground Level Elev:	Producing For		Pool Vacuum	Grayburg		Dedicated Acreage:
<u> 3982 ' </u>	Graybur	g-San Andres	San Ar		-	40 Acres
1. Outline th	e acreage dedica	ted to the subject w			marks on the	
2. ⁴ If more th interest ar	an one lease is nd royalty).	dedicated to the wel	l, outline each ar	nd identify the	ownership the	ereof (both as to working
dated by c Yes	ommunitization, u	nitization, force-pooli nswer is "yes," type o	ng. etc? f consolidation _			all owners been consoli-
II answer	f no no, list the	owners and tract desc	riptions which he	ive actually be	en consolidat	ed. (Use reverse side of
No allowat	f necessary.) ole will be assign	ed to the well until al	interests have b	een consolida	ted (by comm	unitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standar	d unit, eliminatin	g such interes	ts, has been a	pproved by the Commis-
sion.						/
r					. [
	1					CERTIFICATION
1 · · · ·	1		1			
	l		· 1		I hereby cer	rtify that the information con-
			1		tained herei	in is true and complete to the
	l I				best of my l	knowledge and belief.
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1	1		1		12/3	, Ceften Co
					Name	
					B. L.	Eiland
	1				Position	
			ł		Divisi	lon Survevor
	I				Company	
	l				Texaco	Tne.
1			1		Date	
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40 Rc.			LA MARKER TRACENCE POLI	I ANTITATICATION		
			1		1 4	
70			l I			ertify that the well location
6			ļ			is plat was plotted from field
			ł			tual surveys made by me or
			1			pervision, and that the same
			Ì			correct to the best of my
1201'	85		1		knowledge a	nd belief.
			nomină	· – – – – – – – – – – – – – – – – – – –		
,9	5/11	11	Ē			
949	'				Date Surveyed	.
9			2		10-18	-77
68	8 1 87		2			fessional Engineer
1.	भु। °				and/or Land Si	
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	i Cont	al Vacuum Un	,; -	· .	12:04	a apes
f		a jacuan On	Form		B. L. Certificate No.	<u>B11ano</u>
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HOBBS, N. M.







ON SINT CONSERVATION

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