

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25719
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	44
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>134</u> Feet From The <u>NORTH</u> Line and <u>1219</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-00: MIRU. INSTL BOP.
8-01-00: SET RBP @ 4326'. LEAK BETWN 2740-2803.
8-02-00: PRESS UP CSG TO 500 PSI. LEAK OFF IN 20 MIN. REL PKR. LEAK BETWN 1121-1183'. TIH W/TBG TO 1250'.
8-03-00: SQZ CSG LEAK W/5 BBLs SQZCRETE 2740-2803.
8-07-00: PU DC'S & BIT & C/O CMT FR 2725-2892. TIH TO CMT SQZ 2740-2803.
8-08-00: RESQUEEZE LEAK IN CSG W/5 BBLs SLURRY.
8-11-00: TIH W/BIT & DC'S. TAG CMT 2650. DRILL 2859.
8-14-00: DRILL CMT 2859-2970. TEST CSG TO 500 PSI-30 MIN-OK.
8-15-00: TIH W/RBP #2. TIH W/PKR TO 502'. DROP SAND ON RBP @ 2486'.
8-16-00: TIH W/TBG TO 1243'. SPOT 5 BBLs SQZCRETE CMT 1243-943. TIH W/PKR & SET @ 558'. PSI TO 630 PSI.
8-21-00: REL PKR @ 558'. TIH W/BIT, DC'S & WS. TAG @ 979'. ESTAB CIRC & DRILL CMT 979-1260. TEST CHART CSG TO 540 PSI FR SURF TO 2486'. TIH W/RET TOOL TO 2430'.
8-22-00: TAG SAND @ 2465'. WASH TO 2486'. FISH RBP. TEST CHART CSG SURF TO 4236'. TIH W/RET TOOL. TAG @ 4314'. WASH TO RBP @ 4326'. FISH RBP. TIH W/BIT, DC'S & TBG TO 4360'.
8-23-00: TAG @ 4670'. WASH 4670-4770. TIH W/RBP & SET @ 4326'. TEST CHART CSG TO 940 PSI-OK. FSH RBP.
8-24-00: INSTL LUB. TEST LUB. CORR/PERF 4 1/2" CSG @ 2 JSP-F @ 120 DEG PHASING W/CSG GUN @ 4404-07, 4418-20, 4422-27, 4442-60, 4508-13, 4591-93, 4600-60, 4671-92, 4698-4714. TIH W/PKR TO 2002'.
8-25-00: SET PKR @ 4184'. ACIDIZE PERFS W/8000 GALS 15% NEFE ACID. FLOWING.
8-28-00: SWAB FL @ 400'. END FL @ 1600'. REL PKR. TIH W/RBP & SET @ 2500'. NDBOP. NDWH. INSTL CO2 WH. NUBOP.
8-29-00: LEAK IN CELLAR. TIH W/RET TOOL. FISH RBP @ 2500. TIH W/RBP. RESET RBP @ 4326'. TEST TO 500 PSI-OK. TIH W/TABG.
8-30-00: INSTL TREE. RIG DOWN. REP LEAK ON CSG. INSTL CELLAR. WAIT ON RIG
10-02-00: NU CSG HEAD. NUBOP. TIH W/RET TOOL. PU WS TO 4280'. TEST CSG TO 500 PSI-30 MIN-OK. REL RBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/1/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

10-03-00: TIH W/BIT, WS & TAG @ 4716'. C/O FR 4716-4770.

10-04-00: TIH W/PKR, ON/OFF TOOL, TBG. SET PKR @ 4305'. REL ON/OFF TOOL. CIRC PKR FLUID. ATTEMPT TO TEST TBG & PKR. NO SUCCESS. REL ON/OFF TOOL.

10-05-00: TIH W/ON/OFF TOOL. TEST TBG TO 3500 PSI IN HLE. CHANGE OUT TBG. RESET PKR @ 4325'.

10-06-00: TEST CHART CSG/PKR TO 580 PSI FOR 30 MIN. INSTL CO2 TREE. TEST SAME TO 3000 PSI-OK. RIG DOWN.

10-23-00: ON 24 HR OPT. INJ'G 933 BWPD @ 1510 PSI.
FINAL REPORT

