

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25719
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	44
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> ; <u>134</u> Feet From The <u>NORTH</u> Line and <u>1219</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-01-98: MIRU. FLOW WELL. NUBOP. TOH W/INJ TBG.
6-02-98: UNLOAD RACK & TALLY WS. TIH W/OD TAP, BS, & WS TO 4388'.
6-03-98: TIH W/TAP, BS, & WS. LATCH ONTO 4388'. WRK LOOSE. RECVD PKR. TIH W/WS. LDWS.
6-04-98: TIH W/PKR & 2 3/8" TBG TO 4388'.
6-05-98: NUBOP. TIH W/RBP & WS. SET RBP @ 2031'. NDBOP.
6-08-98p: NDWH. BACK OFF 4 1/2" CSG @ 22'.
6-09-98: RAN NEW JT OF 4 1/2". SCREW IN @ 22'. LAND CSG. INSTL WH. NUBOP. TIH W/RBP RETR TOOL TO 2031'. FSH RBP.
6-10-98: TIH W/PKR. NDBOP. CIRC PKR FLUID. PSA 4351'. ATTEMPT TO PSI TEST CSG. RESET PKR.
6-11-98: NUBOP. REL PKR. UNLOAD 2 3/8" WS. TIH W/RBP/PKR TO 2360'.
6-12-98: SET RBP @ 4366'. TEST RBP TO 1000 PSI-OK. ISOLATE CSG LEAK 3182-3565'. TIH W/2 3/8" TBG TO 3615'. SPOT 50 SX MICROFINE CMT. STAGE SQUEEZE TO 1000 PSI.
6-15-98: TIH W/BIT, DC'S & TBG. DRLG CMT 3073-3203'.
6-16-98: DRLG 3203-3648'. CIRC CLN. TIH W/PKR SET @ 2991'. TEST & CHART 2991-4366' TO 760 PSI.
6-17-98: REL PKR. ATT TO ISOLATE CSG LEAK.
6-18-98: REL PKR. TIH W/RBP. ISOLATE CSG LEAK 1137-1167'. ISOLATE 447-476'. TIH W/TBG TO 1256'.
6-19-98: SPOT CMT 1256'-SURF.
6-22-98: TIH W/BIT, DC'S. DRLG CMT 303-1065'.
6-23-98: DRLG 1065-1280'. TIH W/PKR. TEST & CHART CSG 635-4366' TO 650 PSI-OK. ISOLATE CSG LEAK 447-476'.
6-24-98: REL PKR. TIH W/RBP & PKR. SET RBP @ 1017'. TEST RBP TO 1000 PSI. TIH W/TBG TO 565'. SPOT 35 SX CMT. STAGE SQUEEZE TO 1000 PSI.
6-25-98: TIH W/BIT, & DC'S. DRLG CMT 195-590'.
6-26-98: TIH W/PKR. ISOLATE LEAK 447-476'.
6-29-98: TIH W/TBG TO 565'. SPOT 75 SX CL C NEAT. STAGE SQUEEZE TO 860 PSI.
6-30-98: TIH W/BIT. DRLG CMT 72-628'. TIH W/PKR. ISOLATE LEAK 447-476'. FLOW WELL → (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 8/11/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE AUG 18 1998

CONDITIONS OF APPROVAL, IF ANY:

7-01-98: REL PKR. TIH W/2 3/8" TO 565'.
7-02-98: SPOT 300 GALS PERMA BLOCK. STAGE SQUEEZE TO 350 PSI.
7-06-98: TIH W/TBG TO 625'. DISPL W/BRINE. STAGE SQUEEZE W/BRINE.
7-07-98: TIH W/PKR & SET @ 385'. SWAB TEST. FL @ SURF.
7-08-98: PSI & EST RATE OF 1 BPM @ 2000 PSI. BLED BACK.
7-09-98: REL PKR & TOH. TIH W/CMT RET. DISPL W/FW. SET RET @ 382'. CMT W/200 SX CL C NEAT. STING OUT OF RET.
7-13-98: TIH W/BIT, DC'S & TBG. ESTAB CIRC @ 302'. DRLG CMT & RET TO 485'. CIRC CLN.
7-14-98: TIH W/RET TOOL. CIRC CLN. REL RBP @ 1007'. TIH W/PKR SET @ 635'. PSI TEST BELOW PKR TO 300 PSI-OK. REL PKR & RESET @ 446'. PSI TO 340-OK. REL PKR & RESET @ 62'. PSI TO 300-OK.
7-15-98: TEST CSG. SWAB TEST FOR FLOW.
7-16-98: TEST CSG TO 300 PSI. TIH W/RETR TOOL. FSH RBP @ 4366'. TIH W/MILL, DC'S & WS TO 4206'.
7-17-98: C/O FR 4382-4770'. CIRC CLN.
7-20-98: TIH W/TRTNG PKR SET @ 4308'. LOAD CSG. ACIDIZE PERFS W/10,000 GALS 15% NEFE & 2000# RK SLT.
7-21-98: REL PKR. TIH W/4.5" ADI & 141 JTS TBG. PSA 4354'.
7-23-98: REL PKR. TIH W/RBP & SET @ 4358'. CIRC W/FW.
7-24-98: RUN CSG INSP LOG.
7-27-98: TEST & CHART CSG TO 300 PSI.(ORIGINAL CHART SENT IN) TIH & FSH RBP. TIH W/INJ TBG.
7-28-98: UNLOAD, TALLY & RACK NEW TBG. TIH W/PKR & TBG. NDBOP.
7-29-98: CIRC PKR FLUID. PSA 4345'. TEST & CHART TO 350 PSI FOR 30 MIN-OK. RIG DOWN & RETURN TO INJECTION.
8-07-98: ON 24 HR OPT. INJ'G 312 BWPD @ 1378 PSI.
FINAL REPORT