Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Ene Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Well API No Texaco Exploration and Production Inc. 25721) 30 025 89009 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: EFFECTIVE 6-1-91 Dry Gas Oil Recompletion  $\overline{\mathbf{X}}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. CENTRAL VACUUM UNIT 857943 45 **VACUUM GRAYBURG SAN ANDRES** Location North Line and \_ 2475 . Feet From The <u>West</u> Unit Letter \_ 175 31 Range 35E LEA Township Section NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate **INJECTOR** Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) **INJECTOR** If well produces oil or liquids, give location of tanks. When ? Is gas actually connected? Sec. Twp. Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation **WUN** 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ CHAMNAL CASHEL OF JERRY SEXTON Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

May 7, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Michiga.

MAY 2 5 1991

HOMAS CONCE