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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1334
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 45
10. Field and Pool, or Wildcat Vacuum Grayburn-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Water Injection

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 121 FEET FROM THE North LINE AND 2475 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3977' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4783'
8-5/8" OD 24# K-55 csg set @ 387'
4-1/2" OD 10.5# K-55 csg set @ 4800'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4422', 28', 40', 52', 60', 74', 84', 4506', 17', 95', 4623', 31', 41', 50', 61', 67', 74', 84', 95', 4702', 18', & 4726'.
2. Set RFP @ 4756' & pkr @ 4603'. Acidize perforations 4623-4726' w/3600 gals. 15% NE acid in 2 stages w/400# rock salt & Benzoic acid flakes between stages.
3. Reset RDP @ 4603' & pkr @ 4354'. Acidize perforations 4422-4595' w/3000 gals. 15% NE acid in 2 stages w/300# rock salt & Benzoic acid flakes between stages.
4. Ran 2-3/8" OD plastic coated tubing w/pkr & set @ 4377'.
5. Load annulus w/inhibited water.
6. Complete well as shut-in water injection, 2-28-78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE Asst. District Supt. DATE 3-3-78

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

[Faint, illegible text]

BOOK 71378

CL. OF. SAN. COMM.
ROBES, H. M.