

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1565
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 55
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 720 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER D 1310 FEET FROM THE North LINE AND 1310 FEET FROM THE West LINE, SECTION 06 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4005' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4702'
2-5/8" OD 24# K-55 Csg set @ 397'
4-1/2" OD 10.5# K-55 Csg set @ 4000'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4390', 4400', 14', 36', 52', 65', 4507', 24', 24', 60', 27', 99', 4626', 35', 44', 52', 66', 79', 90' & 4700'.
2. Set pkr @ 4610'. Acidize 4-1/2" csg perforations 4626-4700' w/2400 gals. 15% NE acid in 2 stages using 400# rock salt & Benzoic acid flakes between stages.
3. Reset RFP @ 4610' & pkr @ 4490'. Acidize perforations 4507-4599' w/1000 gals 15% NE acid in 2 stages using 550# rock salt & Benzoic acid flakes between stages.
4. Reset RFP @ 4490' & pkr @ 4240'. Acidize perforations 4390-4465' w/1000 gals 15% NE acid in 2 stages using 450# rock salt & Benzoic acid flakes between stages.
5. Ran 2-3/8" OD plastic coated tubing w/pkr. & set @ 4345'.
6. Completed as shut-in water injection 2-10-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Schaff TITLE Asst. District Supt. DATE 2-20-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1978

OIL CONSERVATION COMM.
HOBBS, N. M.