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	F COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL COI	SERVATION COMMISSION	F	6rm C+101 (evised 1-1-65	
SANTA FE			~		Type of Lease
FILE				STATE	
U.S.G.S.					Gas Lease No.
LAND OFFICE				5. 0000 OH 0	Cida Fedac Hot
OPERATOR			-	mm	mmmmm
				HHHH	
	N FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK		7. Unit Agree	
la. Type of Work			1	7. Unit Agree	ament Name
b. Type of Well DRILL X	DEEPEN	PLUG B		8. Farm or Le	euse Name
OIL GAS WELL	ormen Water Injectio			Centra	l Vacuum Unit
2. Name of Operator				9. Well No.	
Texaco Inc.				55	
3. Address of Operator				16, Field and	d Pool, or Wildcat
P. 0. Box 3109	Midland, Texas 797	02		Vacuum	Grayburg-S.A.
4. Location of Well UNIT LETTE	R LOCATED 1310	_ FEET FROM THE North	LINE	HHHH	
			1	HHHH.	
AND 1310 FEET FROM	THE West LINE OF SEC. 36	<u>34-</u>	E	771111	<u>1111111111111111111111111111111111111</u>
				12. County Lea	
<i>{}}}}</i>			FAT Formation		20. Hotary or C.T.
		4800' G	rayburg	S-S.A.	Rotary
21. Elevations (Show whether DF;	RT, etc.) 21A. Kind & Status Plug. Bon	a 213. Lrilling Cenu over		22. Approx.	. Date Work will start
4005' GR				11-25	5-77
23.	PROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER F	OOT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
ר ר יי	8 5/8" 24#K-55 S	TC 350'	200) sx	Circulate
7 7/8"	4 1/2" 10.5#K-55	STC' 4800'	2800) SX	Circulate

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal <300% to circulatecement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & $\frac{1}{2}$ CFR-2: open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx Class "C" cement w/18% salt.

APPECYAL VALID FOR 50 DAYS PARENS DRUGEO COLUMN AND

EXPIRE Feb. 14, 1978

TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and compl	ROPOSAL IS TO DEEPEN OR PLUG BACK, G VE LATA ON PREPENT PRODUCTIVE ZONE AND PROPOSED NEW
Signed Alah Allan	Tale_Assistant_Div_Petr_Engr_Date_11-10-77
(This space for State Use)	SUBERVISCA MANDEL I
CONDITIONS OF ADDITIONAL IF ANY	TITLE DAYE

NEW METTICO OIL CONSERVATION COMMISSION WELL LU TION AND ACREAGE DEDICATION PLA

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be from the outer boundaries of the Section.									
Operator			Lease			Well No.				
Texaco	Texaco Inc.			Central Vacuum Unit			55			
Unit Letter	Section	Township		Range	73	County				
D	36	T-17-S		R-34	<u>- 比</u>	Lea	<u> </u>			
Actual Footage Location of Well: 1310 feet from the North line and 1310 feet from the West line Sec. 36										
1310		the North	line and	<u>1310</u>		et from the V		line DEC. Dedicated Acreage:	<u> </u>	
Ground Level Elev. Producing Formation Pool Vacuum G										
4005' Grayburg San Andres San Andres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation										
-										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
						r				
40 R3								CERTIFICATION		
40 A3	54 , 012 310, 01	0 ^{<i>53</i>}					tained he	certify that the informa erein is true and comple by knowledge and belief	ete to the	
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3	1			i			Date 11-10	-77		
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		Central Vacu	um 1	beit 1			B. L.	Eiland	····	
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CHECKED BY RDW APPHOVED BY

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