

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-25722	
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No. B-1565	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 56	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well.	OIL WELL	GAS WELL	OTHER	INJECTION
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702				
4. Well Location				
Unit Letter	C	1310	Feet From The	NORTH Line and 2630 Feet From The WEST Line
Section	36	Township	17S	Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3999' GR				

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPERATION
CASING TEST AND CEMENT JOB
OTHER: FRAC UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-01: MIRU. SET FRAC TANK. RU FLOW LINE TO TANK.
4-30-01: PUMP 50 BBLS BRINE INTO @ 2.5 BPM @ 850 PSI & AGAIN @ 350 PSI. FLOWING.
5-02-01: KILL W/50 BBLS BRINE. NDWH. NUBOP. REL PKR. TIH W/MILL & DC'S. PU WS. TAG @ 4390'. PULL MILL TO 4236'.
5-03-01: LOWER MILL. TAG @ 4390. BREAK CIRC. DRILL SCALE. IRON SULFIDE TO PBTD @ 4778'.
5-04-01: CIRC W/75 BBLS. LOWER MILL & TAG @ 4778. NO FILL. TIH W/2 3/8" TBG. SET PKR @ 4218'. TEST CSG TO 1000 PSI-OK.
5-07-01: ACIDIZE W/2500 GALS DAD ACID, 1000# RK SLT.
5-08-01: TIH W/TBG OPEN ENDED TO SPOT SAND TO 4302'.
5-09-01: SPOT 20/40 SAND FR 4770-4415. SPOT 5050# 20/40 SAND. TAG SAND @ 4418.
5-10-01: CHANGE RAMS IN BOP. MIRU 2 7/8" FRAC TBG. TIH W/FRAC PKR. TEST TBG TO 8500 PSI. SET PKR @ 4220. LOAD/PSI CSG TO 1000-OK.
5-11-01: FRAC UPPER SAN ANDRES PERFS 4341-4415 W/30,000 GALS YF-135, 62000# 20/40 SAND. FLUSH W/1105 GALS WF-130. FLOW WELL TO TANK FOR 30 MINS.
5-14-01: OPEN WELL TO FRAC TANK. FLOW BACK 50 BBLS. WELL DIED. TEST CSG TO 1000 PSI. LOST 500 PSI IN 1 HR. REL PKR @ 4220. TIH W/CIBP & PKR. SET CIBP @ 4220. TEST CIBP TO 1000 PSI.
5-15-01: ISOLATE LEAK @ 1157-1188. TIH W/TBG OPEN ENDED TO 1219. DISPL W/FW. SPOT 4 BBLS SQZCRETE CMT 1219-967'.
5-17-01: TIH W/BIT. PU DC'S. TIH & TAG @ 963'. BREAK CIRC DRILL CMT TO 1220. TIH TO 4220. TAG CIBP @ 4220. PULL BIT TO 4179.
5-18-01: DRILL CIBP @ 4220. TURN LOOSE. PUSH TO 4286.
5-21-01: TIH W/BIT & TAG @ 4467. C/O TO 4778. TIH W/NOTCHED COLLAR TO 4297.
5-22-01: TEST IN HLE W/NITROGEN TO 3500 PSI. PKR, ON/OFF TOOL W/PROF NIP, & TBG.
5-23-01: SET PKR @ 12' KB @ 4232'. UNLATCH ON/OFF TOOL. RELATCH ON/OFF TOOL. NDBOP. NUWH. CIW TEST WH TO 3000 PSI. TEST CSG & PKR TO 600 PSI. CHART FOR 30 MINS-OK. CHART ATTACHED. INSTL INJ LINE. RIG DOWN. RETURN TO INJ.
6-20-01: ON 24 HR OPT. INJ'G 750 BWPD @ 1871 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE 8/20/01

Telephone No. 915-688-4752

TYPE OR PRINT NAME

J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

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