

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	56
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3999' GR

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE & CHG OUT WELLHEAD FOR CO2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/97 - 6/20/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIPMENT. TIH W/ BAILER & CLEANED OUT TO 4725'.
 2. RAN CASING INSPECTION LOG FROM 4725' TO SURFACE.
 3. TIH W/ TREATING PKR & RBP. SET RBP @ 4725' & PKR @ 4200'. ACIDIZED PERFS FROM 4341'-4710' W/ 8000 GALS 15% NEFE. MAX P = 4100#, AIR = 3.8 BPM. TOH W/ TREATING PKR & RBP.
 4. TIH W/ 2 3/8" RICE DUO-LINE INJECTION TUBING & NEW 4 1/2" GUIBERSON G-6 CO2 INJECTION PACKER. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4236'.
 5. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4236' AS PER NMOC D GUIDELINES TO 540# FOR 30 MINUTES, HELD OK.
 6. CHANGED OUT WELLHEAD TO NEW CO2 INJECTION WELLHEAD. RETURNED WELL TO INJECTION.
- OPT 6/27/97 INJECTING 462 BWPD @ 1050 PSI
- (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
- (INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 7/7/97

CONDITIONS OF APPROVAL, IF ANY:

