

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name Central Vacuum Unit	
8. Well No.	56
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter C : 1310 Feet From The North Line and 2630 Feet From The West Line Section 36 Township 17-S Range 34-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/17/92 - 03/19/92

1. MIRU. TOH w/inj equip. Starting date 03-17-92.
2. TIH w/bailer, C/O to 4778' (PBTD), TOH w/bailer.
3. TIH w/4 1/2" pkr & 460' TP to 4778', spt 300 gals 20% HCL NEFE from 4330'-4778'.
4. Pull up & set pkr @ 3816' w/TP @ 4276', load backside w/FW.
5. Acidized perfs 4341'-4710' w/6500 gals 20% HCL NEFE, 5500# RSB, 156 BS, & 55 bbls gelled brine in 4 stages w/RSB between stages & ball sealers pmpd in acid. Flush w/24 bbl FW. Max P-4000#, Avg P-2600#, AIR 2.8 BPM, ISIP-2030#, 5 MIN 1950#, 10 MIN 1921#, 15 MIN 1890# SI 1 hr, swabbed well.
6. TOH w/pkr & WS. TIH w/inj equip, set pkr @ 4239', returned to injection. Completion date 3-19-92.

PRIOR 91 BWPD @ 1049 PSI

AFTER 1168 BWPD @ 1000 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 4-1-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 06 '92
CONDITIONS OF APPROVAL, IF ANY: