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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
56
10. Field and County
Vacuum Grayburg San Andres

2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>C</u> LOCATED <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> N.M.P.M.

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-21-77	1-8-78	2-6-78	3999' (GR)	3999'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800'	4778'		→	0-4800'

24. Producing Interval(s), of this completion - Top, Bottom, Name
4383' - 4710' Grayburg San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Compensated Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	410'	12-1/4"	450 SX	-0-
4-1/2"	10.5#	4800'	7-7/8"	2500 SX	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4239'
						PACKER SET
						4239'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 4-1/2" OD Csg w/2-JSPF @ 4383', 4400', 13', 44', 61', 4521', 31', 40', 43', 4600', 15', 51', 66', 80', 88', 4700' & 4710'		DEPTH INTERVAL	
		4383'-4710'	
		AMOUNT AND KIND MATERIAL USED	
		5500 gal 15% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Water Injection Well - No Potential Test				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Completed as Shut-In 2-6-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>2-7-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2905</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3422</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3820</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4330</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Red Bed				
410	3790	3380	Anhydrite				
3790	4800	1010	Lime				
<div style="text-align: center;"> <p>RECEIVED</p> <p>FEB 8 1978</p> <p>OIL CONSERVATION COMM.</p> <p>HOBBS, N. M.</p> </div>							

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240LEASE Central Vacuum Unit #56 WELL NO. 56 FIELD _____LOCATION Section 36, T-17S, R-34E Lea County

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
410	3/4	5.3710	5.3710
908	1/4	2.1912	7.5622
1467	1/2	4.8633	12.4255
1964	3/4	6.5107	18.9362
2430	3/4	6.1046	25.0408
2714	1	4.9700	30.0108
3114	1	7.0000	37.0108
3227	1 1/2	2.9606	39.9714
3369	1 1/2	3.7204	43.6918
3733	1	6.3700	50.0618
4212	1/2	4.1673	54.2291
4643	3/4	5.6461	59.8752
4800	3/4	2.0567	61.9319

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: _____

Title: Garlin Taylor, Admn. Asst.

Affidavit:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 12th day of January.

19 78

MY COMMISSION EXPIRES MARCH 1, 1980

James L. Mays
Notary Public in and for the County
of Lea, State of New Mexico

Seal