

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25723
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1565
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter B 1310 feet from the North line and 1330 feet from the East line Section 36 Township 17S Range 34E NMPM County Lea		8. Well No. 57
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair casing leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-12-02 MIRU; move in reverse unit.
07-15-02 Kill well w/60 bbls 10# brine wtr. Found hole in 4-1/2" csg @ surf. Open well back up.
07-16-02 Rel pkr. Kill well w/10# brine wtr. TOH w/tbg. Lay down pkr. RU w/CIBP. Tag @ 4255'. Came up hole to 4242' & set CIBP. ND BOP and ND surface well head. PU csg & removed slips & well head.
07-17-02 TOH w/csg. NU well head. Installed slips & back-off csg. Hot work permit to cut csg. NU BOP. Test well head & csg to 500 psi. Well head okay.
07-18-02 TIH w/logging tool to 4236'. TOH w/logging tool. TIH w/pkr & tbg work string. Set pkr @ 4003' and test CIBP to 500 psi (good).
07-19-02 Rel pkr. TOH w/pkr. TIH w/tbg & pkr to 1297' and set pkr. Tested pkr @ various intervals. Hole in csg between 519' and 454'.
07-22-02 Rel pkr. TOH w/ws. TIH w/duo-line tbg. TOH laying down duo-line tbg. Pumped 150 sx Class C cement w/2% calcium chloride. Prep to drill out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-21-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

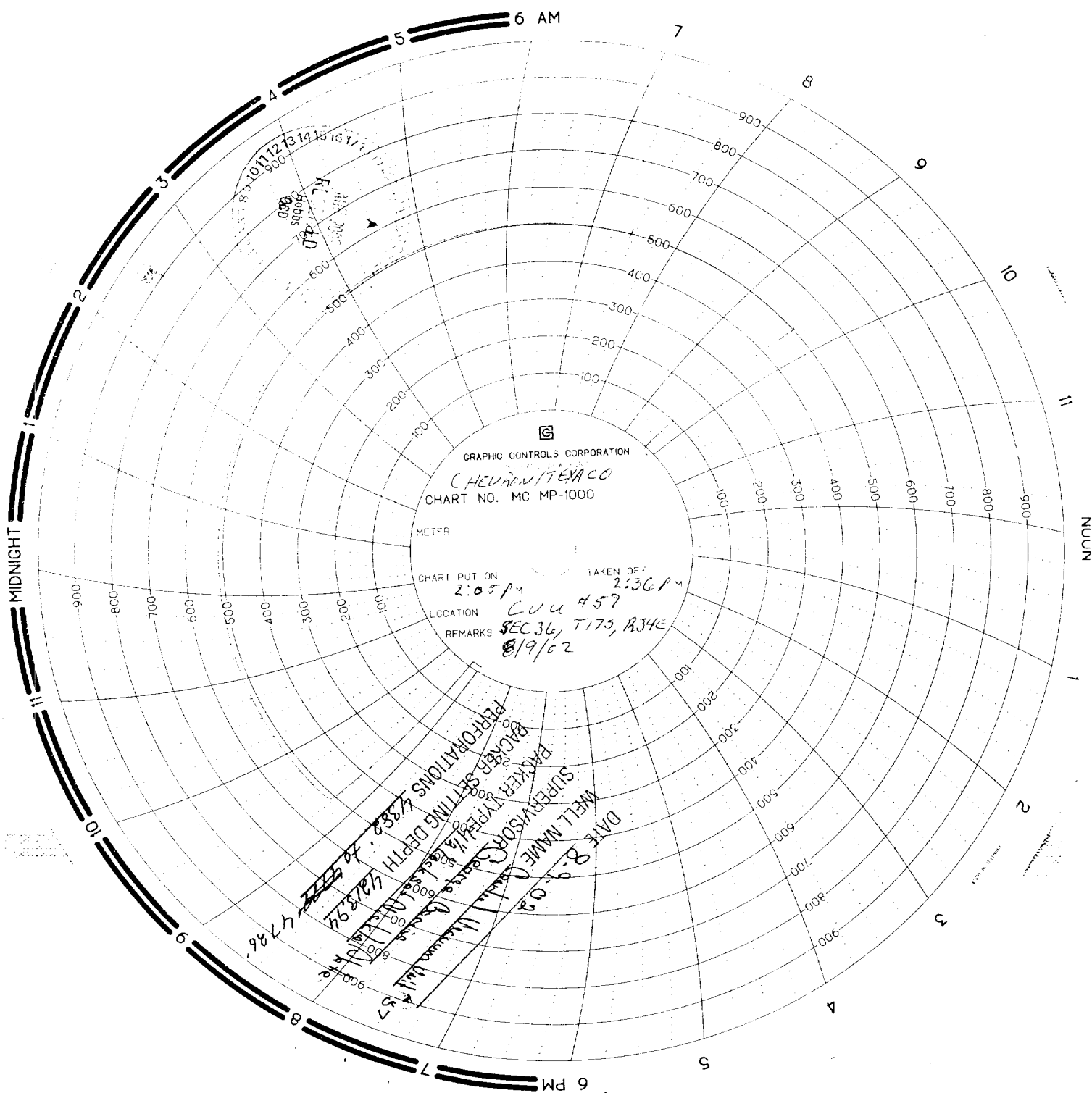
APPROVED BY GARY W. WINK DATE AUG 28 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

CENTRAL VACUUM UNIT NO. 57

PAGE 2

- 07-23-02 ND well head and NU BOP. Drilled from 103' to 238'.
- 07-24-02 Started drlg @ 238' to 455'. Continue drill out to 490'. Fell out of cement. Run in w/2-3/8" tbg to 524'. Circulated clean.
- 07-25-02 Set pkr @ 519'. Test csg to 600 psi. Leaked off. Test below good.
- 07-26-02 Spot 7 bbls squeeze crete cement. Started squeeze. Displaced 3 bbls.
- 07-29-02 NU bullhead flange & NU BOP. Started drlg from surface down to 212'.
- 07-30-02 PU swivel. Started drlg @ 212'. Drilled down to 514'.
- 07-31-02 Drill cement from 514' to 582'. RIH to 652' and circ clean w/10# brine. RIH to 650'. Tag CIBP @ 4236'. PUH to 4220'.
- 08-01-02 Drill on CIBP @ 4252' & push down. Drlg down to 4777' (PBSD). Circ clean & displace w/80 bbls; clean 10# brine. RIH down to 4303'. Set pkr and test csg to 555 psi. Leak off 30# in 30 min (tested good).
- 08-02-02 Bleed csg down and test to 560 psi. Leak off. Test csg again to 560 psi and leak off.
- 08-05-02 Acidize Grayburg San Andres perms from 4382' to 4726' w/6000 gals NEFE HCL. 5000# rock salt in 2 stages.
- 08-06-02 RU reverse unit to kill well. Rel pkr. TIH w/new pkr & ws to 4303' & set pkr & test to 550 for 30 min. Lost 10# (good). Rel pkr. TOH w/ws & pkr. TIH w/bit and ws to 4390' and tagged. Cleaned out from 4390' to 4411'.
- 08-07-02 TOH w/tbg & bit. TIH w/cone booster mill & DC & tbg. Tag @ 4383'. Tag salt bridge @ 4594'. Lost circ & washed down to 4777' (PBSD). TOH w/tbg. Lay down DC & cone booster mill. TIH w/tbg; open ended for kill string.
- 08-08-02 TOH w/tbg. Moved out ws & moved in duo-line tbg. TIH w/lock set pkr. Set pkr @ 4232'; tbg @ 4229'. Installed donut; set pkr.
- 08-09-02 Rel pkr. Set pkr @ 4214'. Test csg to 520 psi. Leaked 17 psi in 30 min (good). Pull well on injection.
- 08-12-02 Rig down. FINAL REPORT.

Original chart w/copy attached.



HEURON/TEXACO
CVA # 57 8/9/02
PXIN 4213.77
PERKS-4382-1776
PBTID= 4777