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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Wtr Injection
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

2. Name of Operator
TEXACO Inc.

9. Well No.
57

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

4. Location of Well
UNIT LETTER B LOCATED 1310 FEET FROM THE North LINE AND 1330 FEET FROM

11. County
Lea

THE East LINE OF SEC. 36 TWP. 17-S RGE. 34-E

15. Date Spudded 1-9-78 16. Date T.D. Reached 1-19-78 17. Date Compl. (Ready to Prod.) 2-15-78 18. Elevations (DF, RKB, RT, GR, etc.) 3993' (GR) 19. Elev. Casinghead 3993'

20. Total Depth 4800' 21. Plug Back T.D. 4777' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools C-4800' Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name 4382' - 4726' Grayburg San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Neutron / Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	396'	12-1/4"	425 sx	-0-
4-1/2"	10.5#	4800'	7-7/8"	2200 sx	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4337'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 4-1/2" Csg w/2-JSPT @ 4382', 92', 4403', 32', 48', 58', 78', 4556', 83', 96', 4610', 30', 40', 50', 58', 70', 81', 92', 4703', 16', & 4726'.	DEPTH INTERVAL 4382' - 4726' AMOUNT AND KIND MATERIAL USED 6300 gal 15% NE Acid

33. PRODUCTION

Date First Production Water Injection Well - No Potential Test Production Method (Flowing, gas lift, pumping - Size and type pump) Water Injection Well - No Potential Test Well Status (Prod. or Shut-in)
Date of Test → Hours Tested → Choke Size → Prod'n. For Test Period → Oil - Bbl. → Gas - MCF → Water - Bbl. → Gas - Oil Ratio →
Flow Tubing Press. → Casing Pressure → Calculated 24-Hour Rate → Oil - Bbl. → Gas - MCF → Water - Bbl. → Oil Gravity - API (Corr.) →

34. Disposition of Gas (Sold, used for fuel, vented, etc.) → Test Witnessed By →

35. List of Attachments
Completed as Shut-In Water Injection 2-15-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED J. A. Schaff TITLE Asst. Dist. Supt. DATE 2-16-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3110</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3432</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3836</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4351</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	965	965	Red Bed				
965	1965	1000	Anhydrite & Salt				
1965	4223	2258	Anhydrite & Lime				
4223	4800	577	Lime				
	4800		Total Depth				
	4777		PBTD				

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 FEB 17 1978
 OIL CONSERVATION COMM.
 DOBBS, N. M.

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 57 FIELD _____
 LOCATION Section 36, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
396	0	0	0
911	1	9.0125	9.0125
1376	1	8.1375	17.1500
1873	1	8.6975	25.8475
2029	1 1/4	3.4008	29.2483
2521	1 1/4	10.7256	39.9739
2943	1 1/4	9.1996	49.1735
3095	1 1/4	3.3136	52.4871
3579	1	8.4700	60.9571
4169	1 1/4	10.3250	71.2821
4219	1	.8750	72.1571
4674	1	7.9625	80.1196
4800	1	2.2050	82.3246

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 25th day of January, 1978

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Dupick
 Notary Public in and for the County
 of Lea, State of New Mexico

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FEB 19 1978

OIL CONSERVATION COMM.
EDMUND, N. M.