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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

2. Name of Operator **TEXACO Inc.**

3. Address of Operator **P. O. Box 728, Hobbs, New Mexico 88240**

4. Location of Well
UNIT LETTER **B** **1310** FEET FROM THE **North** LINE AND **1330** FEET FROM
East LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E** N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3993' (GR)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
57

10. Field and Pool, or Wildcat
Vacuum, Grayburg
San Andres

12. County
Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ Perforate & Treat ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH **4800'**
Plug back total Depth **4777'**
8 5/8" OD 24# K-55 Csg Set @ **396'**
4 1/2" OD 10.5# K-55 Csg Set @ **4800'**

1. Perforate 4 1/2" OD Csg w/2-JSPF @ **4382', 92', 4403', 32', 48', 58', 78', 4556', 83', 96', 4610', 30', 40', 50', 58', 70', 81', 92', 4703', 16', & 4726'.**
2. Set RBP @ **4733'**. Set pkr @ **4505'**. Acidize 4 1/2" Csg perforations **4556' - 4726'** w/4200 gal. 15% NE Acid in 3 equal stages using rock salt & sulfuric Acid Flakes between stages.
3. Reset RBP @ **4506'** & pkr @ **4360'**. Acidize 4 1/2" Csg perforations **4382' - 4478'** w/2100 gal 15% NE Acid in 2 stages using 750# rock salt & Sulfuric Acid Flakes between stages.
4. Ran 2 3/8" plastic coated tubing w/pkr. & set @ **4337'**.
5. Completed as shut-In Water Injection, 2-15-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Supt. DATE 2-16-78

APPROVED BY *[Signature]* DATE 2-16-78

CONDITIONS OF APPROVAL, IF ANY: