

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25724-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA		6. State Oil & Gas Lease No. B-1565
3. Address of Operator 15 Smith Road Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter <u>A</u> : <u>1310</u> feet from the <u>North</u> line and <u>132</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 58
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/20/2003 Rig up – TIH w/bit – drill out cement and CIBP 4250' to 4300' – CO to TD 4763'

TOH with bit – TIH with packer and set at 4300' – Acidize perforations 4389' to 4717' with 6000 gal. 15% NeFe

Flow and swab back – Release packer and TOH

TIH with 4.5" Loc-set packer with blanking plug, On-off tool with 1.43 F profile, 2.875" Rice Duoline tubing and set at 4300' - Release on-off tool. Establish rate and circulation to surface with fresh water.

Cement tubing/casing with 200 sx Class C cement – When cement circulates begin displacement – when displacement volume is reached latch into packer, break pump out plug and pump 100 barrels of fresh water – land tubing and build well head

Set blanking plug in profile nipple and test with chart to 2500 psi

Pull plug and return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.W. Minchew TITLE Operations Supervisor DATE 1/7/2003

Type or print name P.W. Minchew Telephone No. 396-4414

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 07 2003

Conditions of approval, if any:

RECEIVED
JAN 10 2003
OIL CONSERVATION DIVISION
SANTA FE, NM
GENERAL MANAGER