

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25724-00-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 58
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Chevron USA

3. Address of Operator
 15 Smith Road Midland, Texas 79705

4. Well Location
 Unit Letter A : 1310 feet from the North line and 132 feet from the East line
 Section 36 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/20/2003 Rig up – TIH w/bit – drill out cement and CIBP 4250' to 4300' – CO to TD 4763'
 TOH with bit – TIH with packer and set at 4300' – Acidize perforations 4389' to 4717' with 6000 gal. 15% NeFe
 Flow and swab back – Release packer and TOH
 TIH with 4.5" Loc-set packer with blanking plug, On-off tool with 1.43 F profile, 2.875" Rice Duoline tubing and set at 4300' - Release on-off tool. Establish rate and circulation to surface with fresh water.
 Cement tubing/casing with 200 sx Class C cement – When cement circulates begin displacement – when displacement volume is reached latch into packer, break pump out plug and pump 100 barrels of fresh water – land tubing and build well head
 Set blanking plug in profile nipple and test with chart to 2500 psi
 Pull plug and return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.W. Minchew TITLE Operations Supervisor DATE 1/7/2003

Type or print name P.W. Minchew Telephone No. 396-4414

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 07 2003

Conditions of approval, if any: _____
 GENERAL SUPERVISOR
 GENERAL MANAGER