

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25724-00-00
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Chevron USA

3. Address of Operator
15 Smith Road Midland, Texas 79705

4. Well Location

Unit Letter A : 1310 feet from the North line and 132 feet from the East line

Section 36 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/2002 Rig up - TIH w/bit - drill out cement and CIBP 4250' to 4300' - CO to TD 4763'

TOH with bit - TIH with packer and set at 4300' - Acidize perforations 4389' to 4717' with 6000 gal. 15% NeFe

Flow and swab back - Release packer and TOH

TIH with 4.5" permanent packer with blanking plug and set at 4300' - TOH with setting tool - TIH with seal assembly with profile nipple above it and 2.875" tubing to 4295'

Cement tubing/casing with 200 sx Class C cement - When cement circulates begin displacement - when displacement volume is reached sting into packer and pump 100 barrels of fresh water - land tubing and build well head

Rig up Trican and run poly liner inside 2.875" casing

Set blanking plug in profile nipple and test with chart to 2500 psi

Pull plug and return well to injection

NOV 2002
RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.W. Minchew

TITLE Op. Sup.

DATE 11/1/02

Type or print name P.W. Minchew

Telephone No.

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE
OC FIELD REPRESENTATIVE / STAFF MANAGER

NOV - 1 2002
DATE