

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25724
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	58
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A ; 1310 Feet From The NORTH Line and 132 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GL.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/96 - 6/20/96

1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4343', CLEANED OUT TO 4763' (PBTD) & CIRCD CLEAN.
2. RAN CASING INSPECTION LOG FR 4763' - 3400'. PERFD THE FOLLOWING INTERVALS @ 2 SPF: 4608', 26', 30', 36', 47 (5' NET, 10 HLES).
3. SET TREATING PKR @ 4283', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4386'-4716' W/ 5000 GALS 20% NEFE HCL, AIR = 4-5 BPM. SI 1 HR. TOH W/ PKR. SDON.
4. TIH W/ 4 1/2" INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4297'. TSTD CSG TO 430 PSI FOR 30 MIN, HELD OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 6-28-96 INJECTING 1420 BWPD @ 845 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/17/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

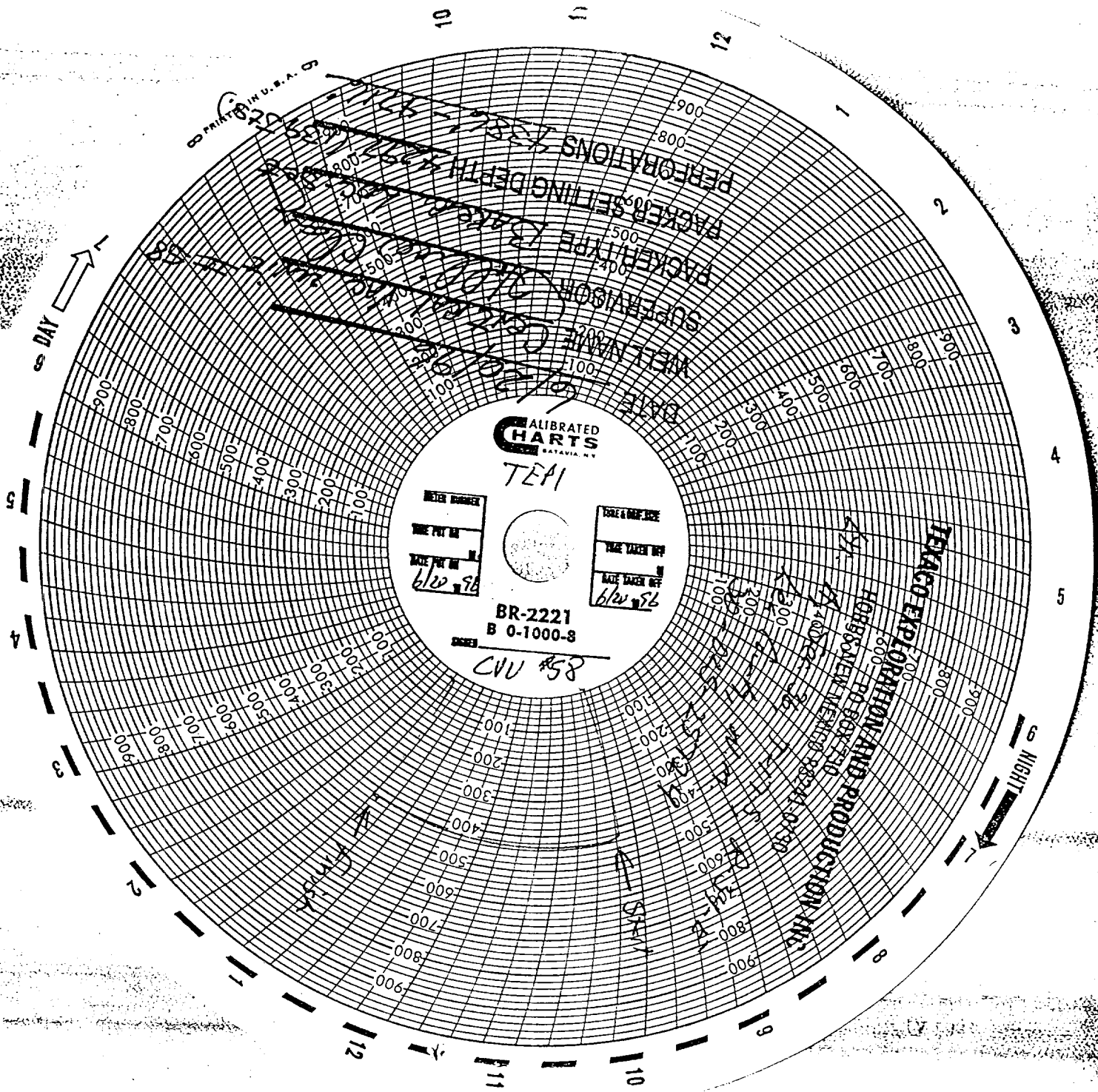
APPROVED BY _____ TITLE _____ DATE JUL 27 1996

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

NIGHT



CALIBRATED
CHARTS
BATAVIA, N.Y.

TEPI

METER NUMBER
TIME PUT IN
DATE PUT IN
6/22/56

TORE & BOP SIZE
DATE TAKEN OFF
DATE TAKEN OFF
6/22/56

BR-2221
B 0-1000-8

CVU #58

TEXACO EXPLORATION AND PRODUCTION INC.
HOUSTON, TEXAS 77002
PO BOX 230
HOUSTON, TEXAS 77002-0230