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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				5. State Oil & Gas Lease No. <u>B-1565</u>	
2. Name of Operator <u>TEXACO Inc.</u>				7. Unit Agreement Name <u>Central Vacuum Unit</u>	
3. Address of Operator <u>P. O. Box 728, HOBBS, NEW MEXICO 88240</u>				8. Farm or Lease Name <u>Central Vacuum Unit</u>	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>132</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM				10. Field and Pool, or Wildcat <u>Vacuum Grayburg San Andres</u>	
15. Date Spudded <u>1-17-78</u>		16. Date T.D. Reached <u>1-28-78</u>		17. Date Compl. (Ready to Prod.) <u>2-14-78</u>	
18. Elevations (DF, RKB, RT, GR, etc.) <u>3999' (CR)</u>		19. Elev. Casinghead <u>3999'</u>			
20. Total Depth <u>4800'</u>		21. Plug Back T.D. <u>4763'</u>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4389' - 4716' Grayburg - San Andres</u>		25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>CNL/GR</u>		27. Was Well Cored <u>No</u>			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>405'</u>	<u>12 1/4"</u>	<u>425 Sx</u>	<u>-0-</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>4800'</u>	<u>7 7/8"</u>	<u>2200 Sx</u>	<u>-0-</u>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2 3/8</u>	<u>4347'</u>	<u>4347'</u>			
31. Perforation Record (Interval, size and number) <u>Perf. 4 1/2" CSP w/2-JSPP 3 4389', 98', 4411', 24', 44', 76', 92', 4533', 42', 51', 63', 80', 4604', 12', 22', 33', 44', 60', 70', 80', 90', 4704', & 4716'</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>4389' - 4716'</u> AMOUNT AND KIND MATERIAL USED <u>6900 gal 15% VE Acid</u>		
33. PRODUCTION					
Date First Production <u>WATER INJECTION WELL - NO POTENTIAL TEST</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <u>shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Solid, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments <u>Completed as shut-in injection 2-14-78</u>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Asst. Dist. Supt.</u>		DATE <u>2-15-78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2906</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3434</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3845</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4350</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Red Bed				
405	1425	1020	Anhydrite & Sand				
1425	4060	2635	Anhydrite				
4060	4295	235	Anhydrite & Lime				
4295	4600	305	Lime				
	4600		Total Depth				
	4763		PBTD				

RECEIVED
FEB 1 1978
OIL COMMISSION
HOBBS, N.M.

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit #58 WELL NO. 58 FIELD _____
 LOCATION Section 36, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
405	1/4	1.7820	1.7820
904	1/4	2.1956	3.9776
1397	1/2	4.2891	8.2667
1890	1/2	4.2891	12.5558
2655	3/4	10.0215	22.5773
3192	1	9.3975	31.9748
3685	1	8.6275	40.6023
4171	1	8.5050	49.1073
4295	1	2.1700	51.2773
4515	3/4	2.8820	54.1593
4800	3/4	3.7375	57.8928

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

 CACTUS DRILLING COMPANY

 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 31st day of January, 1978

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

 Notary Public in and for the County
 of Lea, State of New Mexico