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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection <input checked="" type="checkbox"/>		7. Farm or Lease Name Central Vacuum Unit	
2. Name of Operator Texaco Inc.		9. Well No. 58	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		10. Field and Pool, or Wildcat Vacuum Grayburg-S.A.	
4. Location of Well UNIT LETTER A LOCATED 1310 FEET FROM THE North LINE AND 132 FEET FROM THE East LINE OF SEC. 36 TWP. 17-S RGE. 34-E NMPM		11. County Lea	
21. Elevations (Show whether DT, RT, etc.) 3999' GR		22. Approx. Date Work will start 11-25-77	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
21C. Estimated Depth 4800'		21D. Formation Grayburg-S.A.	
21E. Rotary or C.R.		21F. Rotary or C.R.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	4800'	2800 sx	Circulate

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal = 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx Class "C" cement w/18% salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant Div. Petr. Engr. Date 11-10-77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE

CONDITIONS OF APPROVAL, IF ANY:

Form C-102
Supersedes C-128
Effective 1-1-65

Operator	Lease	Well No.
Texaco Inc.	Central Vacuum Unit	58

Actual Footage Location of Well:									
1310	feet from the	North	line and	132	feet from the	East	line	Sec.	36

Ground Level Elev. 3999'	Producing Formation Grayburg San Andres	Pool Vacuum Grayburg-San Andres	Dedicated Acreage: 40 Acres
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- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

1310

132

580

40 AC.

1.58

66

36

Central Vacuum Unit

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Division Surveyor

Texaco Inc.

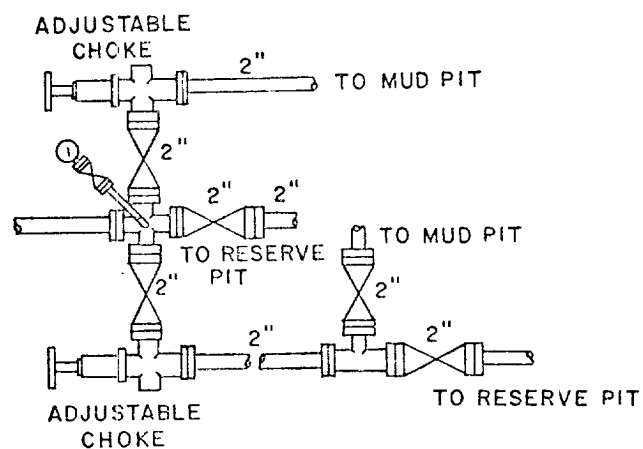
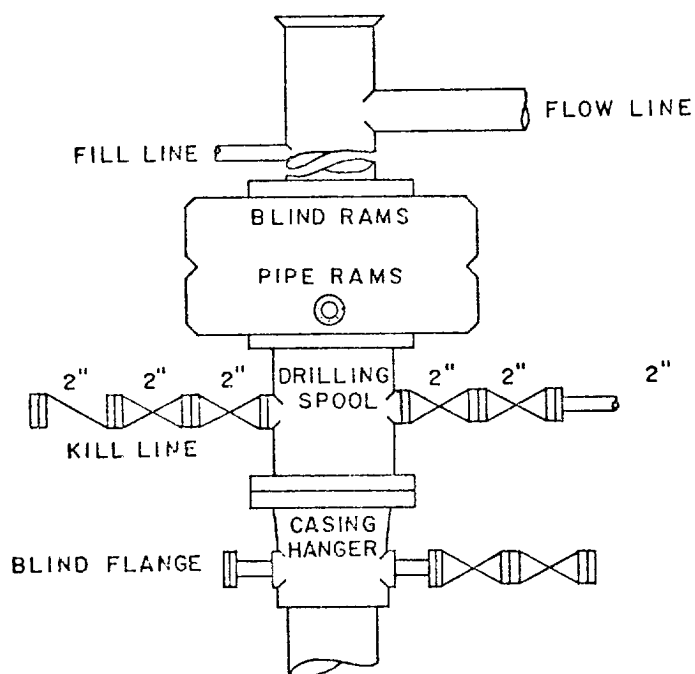
11-10-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11-7-77

B. L. Eiland

4386



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

EXHIBIT "B"