NO. OF COPIES RECEIVED]			Ĵ	-12			
DISTRIBUTION SANTA FE	NEV	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
FILE			Revised 1-1-65					
U.S.G.S.	`				SA, Indicat	te Type of Lease		
LAND OFFICE				ŀ				
OPERATOR				ŀ	5, State Oil	l & Gas Lease No.		
· · ·				t	mm			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		MM			
1a. Type of Work					7. Unit Agr	eement Name		
b. Type of Well DRILL]	DEEPEN	PLUG B					
	Note	r Injection *				Lease Name		
2. Name of Operator	OTHER WALLE	i injection -	zone [A] MOUT			1 Vacuum Unit		
Texaco Inc.					9. Well No. 59			
3. Address of Operator						nd Pool, or Wildcat		
P. 0. Box 3109					Vacuum Grayburg-S.A.			
4. Location of Well UNIT LETTE	ERE LO	TATED 1403 FE	ET FROM THE North	1 LINE	IIIII			
				1				
AND LOU FEET FROM	THE West	E OF SEC. 31 T.	p. <u>17-5 Rat. 35-</u>	2 . C . A . C . C d ,	7777777			
					12. County			
	<i>11.1111111111</i>	tittittitt		HHHH	Lea	GHHHHHAM		
				iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii				
		///////////////////////////////////////		A, Formation	777777	20. Rotary or C.T.		
21. Elevations (Show whether DF,	RT etc. 1 (c) λ (ited)		4800' Gr	ayburg.	<u>-S.A.</u>	Rotary		
<u>_3977'</u> <u>GR</u>	in the set of the set	& Status Play, Ben i 21.	i. Frilling Contractor		22, Approx	x. Date Work will start -		
23.					11-	-25=77		
	F	ROPOSED CASING AND (CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
11" 7 7/8"	8 5/8"	24#K-55 STC 10.5#K-55STC	350'	200) sx	Circulate		
1 1/0	4 1/2"	10.5#K-55STC	48001	2800) sx	Circulate		
						•		
•								
Surface Casing:	200 sx class	s "C" w/2% Cad	el, 14.8#/gal	< 300%	to ci	rculate-		
cement must circ	culate.		<i>"</i> ·O··-					
Drag durations of the	~							
Production Casin Gilsonite & 8#/s salt & 1% CFR-2 1800 sx Hallibur	ng: Cement fi	rst stage $W/2$	250 sx Hallib	urton 1	Lite w	/5#/sx		
salt & $\frac{1}{6}$ (FR.2)	SX SALU IOLLO	wed by 500 sx	class "C" c	ement v	with 8	$\frac{n}{\pi}/\mathrm{sx}$		
1800 sx Hallibur	ton Lite w/1	$\frac{91}{8} \otimes \frac{2500}{11} \times \frac{011}{100}$	culate 4-6 h	rs. S€	econd	stage		
	. 0011 11:06 W/ 1	.0% Salt + 290	Class C C	ement v	1/18%	salt.		
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN OR F	LUG BACK, GIVE DATA ON P	RESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRODUC.		
hereby certify that the information	• • • • • • • • • • • • • • • • • • • •							
11 IN	//	ter to the best of my know	ledge and belief.					
igned Alah Moll	em-	Title Assistant	Div. Petr.	Engr. Da	r 11 - 1	0-77		
(This space for S.								
	A. A.	dinepine.	الكافر أغرفتنا التاكر بالأحاد الأراب		AN -	9 1978		
PPROVED BY	4 Stefan	TITLE UPERVIS	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		те			
ONDITIONS OF APPROVAL, IF	ANY:					2 and a line of the second		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOC **** ON AND ACREAGE DEDICATION PLAT

ţ

E.

1

E.

C

5

	All die	tances must be fi	rom the ou	ter boundaries of	he Section		
Operator			Lease				Well No.
Texaco Inc.			Cent	tral Vacu	um Uni	t	59
Unit Letter Section	n Townshi)	Rano		County		
Е 3		-S	R-	-35-E	Lea		
Actual Footage Location of		· ·· ·· ··			¥•¥4-4		
1403 feet fr	_{rom the} North	line and	1200	feet	from the W	lest	line Sec. 31
	Producing Formation			Jacuum Gra			Dedicated Acreage:
39771 (Grayburg San	Andres		San Andre		,	40 Acres
1. Outline the acrea				-			ne plat below.
interest and roya 3. If more than one	lty).	ownership is d	ledicated			-	nereof (both as to working all owners been consoli-
Yes N	o If answer is	"yes," type o	f consoli	idation			
this form if neces	sary.)						ated. (Use reverse side of
No allowable will forced-pooling, or sion.	be assigned to the otherwise) or until	well until all a non-standard	interest 1 unit, el	s have been c liminating such	onsolidat 1 interest	ed (by com s, has been	munitization, unitization, approved by the Commis-
				1			CERTIFICATION
,Eopl	10 ⁸ 			 		tained her best of my Dr Name	rertify that the information con- rein is true and complete to the knowledge and belief.
199 199 195	805- 205-					B. L. Position Divis: Company Texaco Date 11-10	
<u>40 AC.</u>		31,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		**************************************		shown on notes of a under my s	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same ad correct to the best of my
				,		knowledge Date Surveye 11-7-1	and belief. ed 77 rofessional Engineer
	Central Vac		1500	1000 500		15.3	, Efand. Eiland





			TEXACO TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST)			
SCALE: NONE	DATE	EST. NO.	DRG. NO.			
DRAWN BY JWD					EXHIBIT "B"	
CHECKED BY RDW] [
APPROVED BY		1		1		