

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-155

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

9. Well No.

70

10. Field and Pool, or Wildcat  
Vacuum Grayburg  
San Andres

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

P.O. Box 728, Hobbs, NM 88240

4. Location of Well

UNIT LETTER E 2630 FEET FROM THE North LINE AND 1310 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4006' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit on 4-24-87. TOH w/ injection pkr and tbg.
2. Cleaned out w/ bit to 4768'. Spot bleach across perms. STON.
3. Swab back bleach. Set pkr at 4296'.
4. Acidize perms 4380-4710' w/ 9000 gal 20% gelled NEFE and 3100 lb rock salt at 4.3 BPM.
5. Swab. TOH w/ pkr.
6. TIH w/ 4 1/2" inj. pkr on 2 3/8" dualined tbg, set pkr at 4315', load annulus w/ inhibited fluid, test to 600 lb for 30 min.
7. Rig down. Returned to injection. Before: 862 BWPD @ 865 psi.  
After: 1700 BWPD @ 750 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard L. Smith

TITLE Area Superintendent

DATE

for H. Gerhardt 393-4031  
ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

MAY 22 1987

CONDITIONS OF APPROVAL, IF ANY: