

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-70

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Central Vacuum Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>		8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 728 Hobbs, NM 88240</u>		9. Well No. <u>70 WJW</u>
4. Location of Well UNIT LETTER <u>E</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17 S</u> RANGE <u>34 E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Vacuum Grayburg San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4006' GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull injection tubing and pkr.
2. Clean out to 4767' PBTD with 3 7/8" bit. Spot bleach.
3. Set RBP at 4730'. Set pkr on 2 3/8" workstring at 4590'.
4. Acidize perms 4607-4710' (20 holes) with 4500 gal 20% NEFE and rock salt block.
5. Reset RBP at 4590', reset pkr at 4300'.
6. Acidize perms 4380-4567" with 4500 gal 20% NEFE and rock salt blocks.
7. Swab back load.
8. Run injection pkr and dualined tbg, set pkr at 4310', load backside with inhibited fluid, test, and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAR 16 1981

CONDITIONS OF APPROVAL, IF ANY: