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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fed ☐
5. State Oil & Gas Lease No. 1-155

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 70
10. Field and Pool, or Wildcat Vacuum Grayburn San Andres

2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 726 - Hobbs, New Mexico 88240

4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2600</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM <u>Lea</u>
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>17S</u> RGE. <u>34E</u> <u>SEPM</u>

15. Date Spudded 1-20-70	16. Date T.D. Reached 1-30-70	17. Date Compl. (Ready to Prod.) 2-12-70	18. Elevations (DF, RKB, RT, GR, etc.) 4000' (GR)	19. Elev. Casinghead 4006'
20. Total Depth 4000'	21. Plug Back T.D. 4707'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2-4000'	Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name 4000-4710' Grayburn San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-5/8"	40#	397'	12-1/4"	450 SX.	-0-
4-1/2"	10.5#	4000'	7-7/8"	2200 SX.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-5/8"	4315'	4315'

31. Perforation Record (Interval, size and number) Perf. 4-1/2" CSG W/O JSPPF 4000', 90', 4408', 19', 21', 55', 60', 4502', 43', 50', 66', 4607', 12', 22', 40', 52', 60', 70', 83', 90' & 4710'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4000'-4710' AMOUNT AND KIND MATERIAL USED 2400 gals. 15% NE Acid
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33. PRODUCTION							
Date First Production Water injection well - no potential test.		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Completed as water injection (500 DWPD on Vacuum), 2-12-70.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. A. Schmitt</u>	TITLE <u>Asst. District Supt.</u>	DATE <u>2-12-70</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2915	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3442	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3043	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4340	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	397	397	Red Bed				
397	3030	2633	Anhydrite & Salt				
3030	3020	790	Anhydrite				
3020	4110	290	Anhydrite & Lime				
4110	4000	690	Lime				
	4300		Total Depth				
	4767		PETD				

RECEIVED
FEB 10 1964
OIL CONSERVATION COMM.
HOURS, 4 M

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 70 FIELD _____
 LOCATION Section 36, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
397	1/4	1.7468	1.7468
847	1/4	1.9800	3.7268
1344	1/4	2.1868	5.9136
1843	1/2	4.3413	10.2549
2311	3/4	6.1308	16.3857
2611	1 1/4	6.5400	22.9257
3154	1 1/4	11.8374	34.7631
3652	1	8.7150	43.4781
4078	3/4	5.5806	49.0587
4510	3/4	5.6592	54.7179
4800	3/4	3.7990	58.5169

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 31st day of January, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Mayhew
 Notary Public in and for the County
 of Lea, State of New Mexico