

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-25727	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil Gas Lease No. B-155	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 71	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter G 2630 Feet From The NORTH Line and 2623 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒ ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

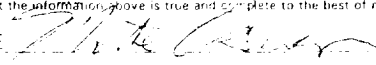
6/17/96 - 6/21/96

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4375', CLEANED OUT TO 4768' (PBTD) & CIRCD CLEAN.
- RAN CASING INSPECTION LOG FROM 4768' - 3400'. PERFORATED THE FOLLOWING INTERVALS @ 2 SPF: 4367', 85', 4404', 14', 67', 4542', 55', 4638', 43', 46', 57' 65', 69', 73', 92', 95', & 4700'. (17' NET, 34 HLES).
- SET TREATING PKR @ 4288', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4373'-4712' W/ 6000 GALS 20% NEFE HCL, MAX P = 2100#, AIR = 5 BPM. SDON.
- TOH W/ PKR. TIH W/ 4 1/2" INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4336'. TSTD CSG TO 540 PSI FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS INJ)

OPT 6-28-96 INJECTING 1196 BWPD @ 764 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Engr Asst	DATE 7/17/96
TYPE OR PRINT NAME Monte C. Duncan	Telephone No. 397-0418	
(This space for State Use)		
APPROVED BY	TITLE	DATE JUL 20 1996
CONDITIONS OF APPROVAL, IF ANY:		

