

NO. OF COPIES RECEIVED	
C. STR. SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<u>Texaco Producing Inc.</u>		--
3. Address of Operator		9. Well No.
<u>P. O. Box 728, Hobbs, NM 88240</u>		<u>71</u>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>2623</u> FEET FROM <u>East</u> <u>East</u> <u>East</u>		<u>Vacuum Grayburg</u>
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		<u>San Andres</u>
15. Elevation (Show whether SF, RT, GR, etc.)		12. County
<u>4014' DF</u>		<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU. Installed BOP. TOH w/inj. pkr and 2 3/8" duolined tbq.
- 2) TIH w/3 7/8" bit on 2 3/8" workstring and clean out to 4756. Circ. clean.
- 3) Spot 1 drum bleach mixed w/20 bbls. fresh wtr across perms.
- 4) Reperforated 4 1/2" csg at 4373, 83, 98, 4408, 19, 50, 63, 4531, 36, 48, 59, 68, 76, 4620, 31, 40, 50, 61, 71, 80, 88, 4703, 12 (2 spf).
- 5) Set RBP at 4722. Set pkr at 4600'. Acidize perms 4620-4712 w/4500 gal. 20% NEFE & 700 lb. rocksalt. AIR 3.8 BPM, Avg P 1800 psi.
- 6) Set RBP at 4600'. Set pkr at 4320'. Load csg w/prod. water. Acidize perms 4373-4576 w/5500 gal 20% NEFE and 800 lb. rocksalt, AIR 3.8 BPM, Avg P 1800 lb.
- 7) Laydown REP, pkr, and workstring.
- 8) TIH w/inj pkr on 2 3/8" duolined tbq, set pkr at 4343', load casing w/pkr fluide and test to 700 psi for 30 min.
- 9) Resume injection. Rate 1800 BPD @ 850 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 1 - 1986
O.C.D.
HOBB'S OFFICE