

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
Texaco Producing Inc.

Address of Operator
P. O. Box 728, Hobbs, NM 88240

Location of Well

UNIT LETTER G 2630 FEET FROM THE North LINE AND 2623 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4014' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

REWORK OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Install BOP. Release packer and tag bottom. Clean out fill if necessary. Spot 5 drums 10% active Sodium Hypochlorite POH.
- Perforate the following intervals with 2 JSPI: 4373, 83, 98, 4408, 19, 50, 63, 4531, 36, 48 59, 68, 76, 4620, 31, 40, 50, 61, 71, 80, 88, 4703, 4712 (23 int, 46 holes)
- TIH w/4 1/2" RBP and packer. Set RBP at 4720'. Set packer at 4300'. Swab back bleach.
- Release pkr, reset at 4600'. Load backside w/produced water.
- Acidize perforations 4620-4712 with 4500 gallons 20% NEFE according to the following procedure. (48FM-4500 psi):
A) Pump 2250 gallons 20% NEFE
B) Drop 600 lbs rocksalt block in gelled brine
C) Pump 2250 gallons 20% NEFE
D) Flush with tubing volume plus 10 bbls.
- Release packer and retrieve RBP. Set RBP at 4600 and set packer at 4620' load backside.
- Acidize perforations 4373'-4576' with 5500 gallons 20% NEFE according to the following procedure (4 BPM 4500 psi):
A) Pump 2750 gallons 20% NEFE
B) Drop 750 lbs rocksalt block in gelled brine
C) Pump 2750 gallons 20% NEFE
D) Flush with tubing volume plus 10 bbls.
- SI 2 hrs, then retrieve RBP. Reset RBP at 4720, set pkr at 4300'
- Swab well to clean up residue. Retrieve RBP.
- POH. Run injection tubing and packer, set at 4320'. return well to injection, monitor rate and pressure. When stabilized run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. C. L. TITLE Dist. Oper. Mgr. DATE 02/11/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE FEB 17 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 14 1986
C.C.D.
MOBILE OFFICE