

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25728
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	73
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ INJECTION ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 2630 Feet From The NORTH Line and 142 Feet From The WEST Line
Section 36 Township 17S Range 34E NMMP LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-03: MIRU. SET 155 JTS 2 3/8" TBG. SET FRAC TANKS. PU TBG TO 4290'. TAG CIBP.
2-18-03: DRILL OUT CIBP @ 4290'. WELL WENT ON VAC. DRILL TO PBTD @ 4750'.
2-19-03: TIH W/PKR, SN, & 134 JTS 2 3/8" TBG TO 4282'. SET PKR. LOAD CSG. ACIDIZE W/6000 GALS HCL & 4000# SALT BLOCK. RU SWAB.
2-20-03: REL PKR. TOH W/TBG & LD PKR. TAG SALT FILL @ 4735'. C/O TO 4755'.
2-21-03: PU PKR. TIH W/PKR & TBG RO 4282'. SET PKR.
2-24-03: LATCH ONTO PKR. PUMP 211 SX CMT = 51 BBLS DN TBG. DISPL W/11 BFW. CIRC 1 BBL CMT TO SURF. LATCH ONTO PKR. PUMP 1000 GALS ACID, FOLLOWED W/25 BBLS FLUSH.
2-25-03: STAND-BY.
2-26-03: TIH W/PLUG & SET IN PROFILE NIPPLE. LOAD TBG & TEST TO 2520 PSI. LOST 30 PSI TO 2490#. TEST GOOD. NOTIFIED JOHNNY W/OCD.
(ORIGINAL CHART & COPY OF CHART ATTACHED) NU CO2 TREE. RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 3/27/2003

TYPE OR PRINT NAME Denise Leake

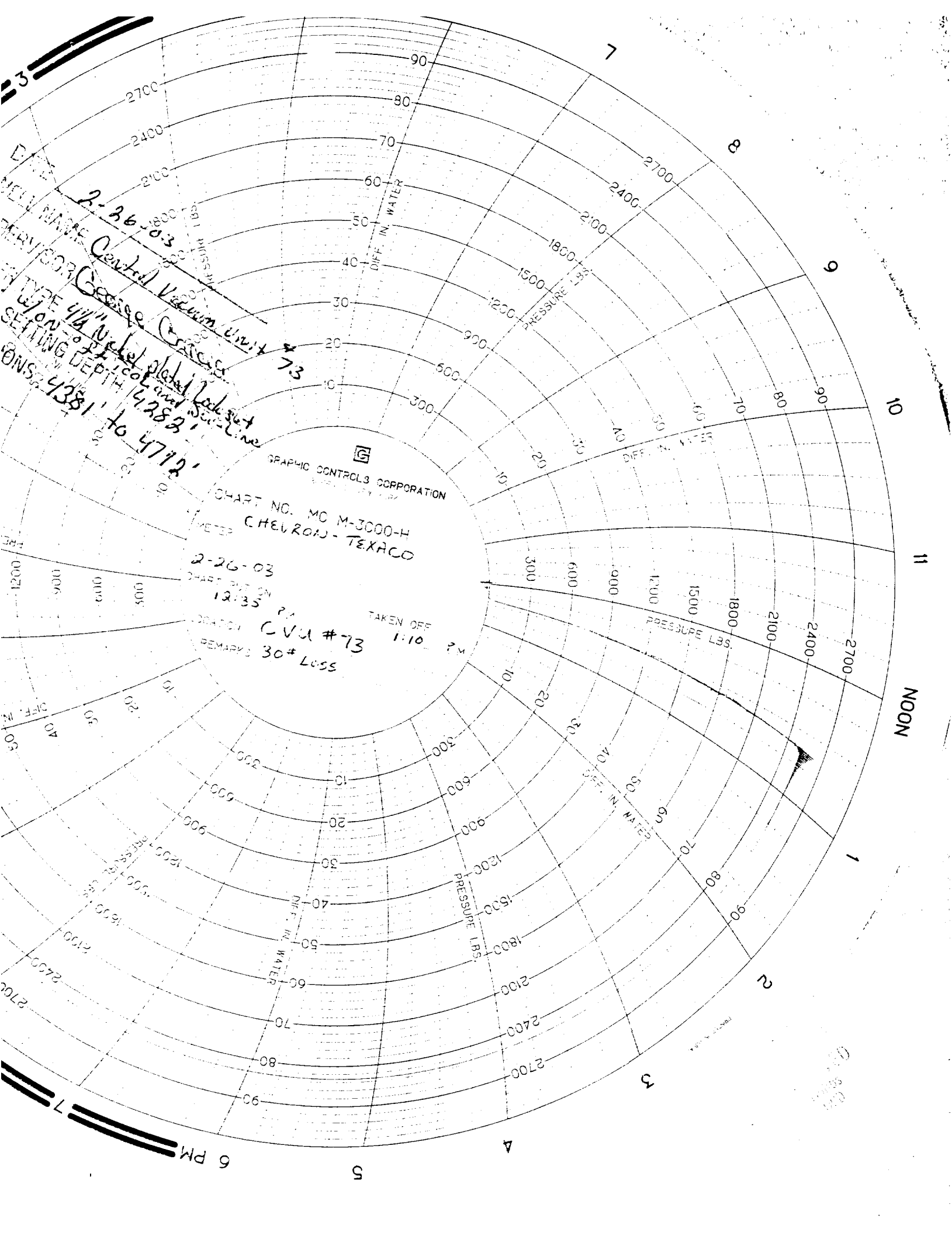
Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 31 2003



DATE 2-26-03
WELL NAME Central Vacuum Unit #73
WELL TYPE 4 1/2" Nucleated Jet
SETTING DEPTH 4283'
CONNS 4381' to 4712'

GRAPHIC CONTROLS CORPORATION
METER

CHART NO. MC M-3000-H
CHEVRON-TEXACO

2-26-03
CHART PUT ON 12:35 PM
LOCATION C.V.U. #73
TAKEN OFF 1:10 PM
REMARKS 30# LOSS

NOON

6 PM

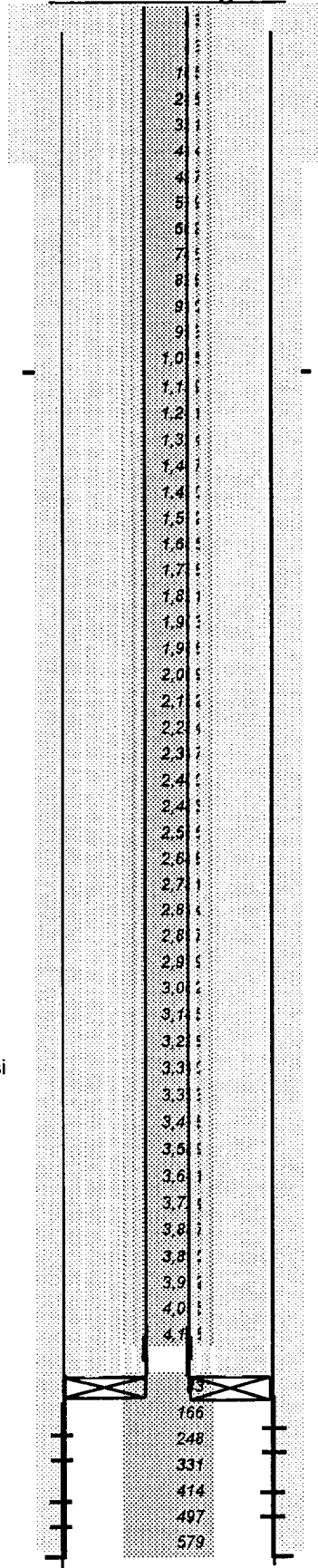
Well: **CVU 73****VACUUM**

Reservoir:

Location: 2630' FNL	
142 FEL	
Section:	36
TWN	17S
RANGE	34E
County:	LEA

Elevations:	
GL:	3994'
DF:	
KB:	10'

Current Wellbore Diagram



Tbg Detail:

LINER	
1 JTS 2 7/8 DUO-LINE TBG	32.55'
1 SUB 2 7/8 DUO-LINE TBG	6'
131 JTS 2 7/8" DUO-LINE TBG	4227.47'
2 3/8" X 2 7/8" OX	.50'
3 3/4" ON/OFF TOOL W/1.43 (F) profile nipple	1.65'
4 1/2"-10.5# Nickle Plated Loc-Set Packer	3.37'
2 3/8" Pump Out Plug w/Shear of @ 4200 psi	.50'

2 3/8" x 2 7/8" xo
 3 3/4" on/off tool w/1.43 (f) profile nipple
 packer set @ 4282'

Perfs From 43881' to 4712'

Well ID Info:

Refno:
 API No: 30-025-25728
 L5/L6:
 Spud Date:
 Compl. Date: 2/21/1978

Surf. Csg: 9 5/8"
 40#
 K-55
Set: @ 409'
With: 425SX
Hole Size: 12 1/4"
Circ: YES
TOC @ SURFACE

Perfs:	Status
4368' TO 4712'	
	0
	0
	0
	0
	0

Prod. Csg: 4 1/2"
 10.5
 K-55
Set @ 4,800'
With:
Hole Size:
Circ:
TOC @ SURFACE

COTD:
PBTD: 4,757'
TD: 4,800'

Updated: 17-Feb-03
By: GEORGE GARCIA