

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-25728-00-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1565

7. Lease Name or Unit Agreement Name:

Central Vacuum Unit

8. Well No.

73

9. Pool name or Wildcat

Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Injection ☒

2. Name of Operator

Chevron USA

3. Address of Operator

15 Smith Road Midland, Texas 79705

4. Well Location

Unit Letter \_\_\_\_\_ H \_\_\_\_\_ : 2630 \_\_\_\_\_ feet from the \_\_\_\_\_ North \_\_\_\_\_ line and \_\_\_\_\_ 142 \_\_\_\_\_ feet from the \_\_\_\_\_ East \_\_\_\_\_ line

Section 36 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/24/2003 Rig up - TIH w/bit - drill out CIBP at 4288' - CO to TD 4757'

TOH with bit - TIH with packer and set at 4300' - Acidize perforations 4381' to 4712' with 6000 gal. 15% NeFe

Flow and swab back - Release packer and TOH

TIH with 4.5" Loc-set packer with blanking plug, On-off tool with 1.43 F profile, 2.875" Rice Duoline tubing and set at 4300' - Release on-off tool. Establish rate and circulation to surface with fresh water.

Cement tubing/casing with 200 sx Class C cement - When cement circulates begin displacement - when displacement volume is reached latch into packer, break pump out plug and pump 100 barrels of fresh water - land tubing and build well head

Set blanking plug in profile nipple and test with chart to 2500 psi

Pull plug and return well to injection

FEB 24 2003  
Hobbs  
OC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P. W. Murchew TITLE Operations Supervisor DATE 2/11/03

Type or print name P. W. Murchew

Telephone No. 396-4414

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 11 2003

Conditions of approval, if any: