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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-155	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Water Injection</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	

2. Name of Operator		7. Unit Agreement Name	
TEXACO Inc.		Central Vacuum Unit	
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 720 - Hobbs, New Mexico 88240		Central Vacuum Unit	
4. Location of Well		9. Well No.	
		73	
		10. Field and Pool, or Wildcat	
		Vacuum Grayburg San Andres	

UNIT LETTER <u>E</u>		LOCATED <u>2630</u>		FEET FROM THE <u>North</u>		LINE AND <u>1/2</u>		FEET FROM	
THE <u>East</u>		LINE OF SEC. <u>36</u>		TWP. <u>17S</u>		RGE. <u>34E</u>		NMPM	
								12. County	
								Lea	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-29-78		2-8-78		2-21-78		3985' (GR)		3985'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4800'		4757'				0-4800'		Cable Tools	
								-0-	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4381'-4712' Grayburg San Andres		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray/Compensated Neutron		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	409'	12-1/4"	425 SX.	-0-
4-1/2"	10.5#	4800'	7-7/8"	2200 SX.	-0-

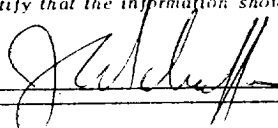
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4316'	4316'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4-1/2" csq w/2 JSPF @ 4381, 95, 4405, 18, 28, 34, 64, 75, 4503, 13, 33, 46, 54, 64, 75, 89, 4614, 34, 48, 56, 64, 72, 83, 98 & 4712'.		DEPTH INTERVAL	
		4381-4712'	
		AMOUNT AND KIND MATERIAL USED	
		7500 gal. 15% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water injection well		- no potential test				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments	
Well completed shut-in water injection, 2-21-78.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Asst. District Supt.	2-22-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2962</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3452</u>	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg <u>3256</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4334</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409	409	Red Bed				
409	1570	1161	Anhydrite				
1570	2656	1086	Anhydrite & Salt				
2656	3465	809	Anhydrite				
3465	4300	235	Anhydrite & Lime				
4300	4800	500	Lime				
	4800		Total Depth				
	4757		PSTD				

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FEB 2 1978

THE COMMISSION ON OIL AND GAS
 ALBUQUERQUE, N. M.

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
LEASE NAME Central Vacuum Unit #73 WELL NO. 73 FIELD _____
LOCATION Section 36, T-1/S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
409	1/4	1.7996	1.7996
903	1/2	4.2978	6.0974
1364	1/2	4.0107	10.1081
1889	3/4	6.8775	16.9856
2382	3/4	6.4583	23.4439
2656	1	4.7950	28.2389
3020	1	6.3700	34.6089
3506	1 1/4	10.5948	45.2037
4039	1	9.3275	54.5312
4300	3/4	3.4191	57.9503
4800	1 1/4	10.9000	68.8503

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 14th day of February, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James E. Myrick
Notary Public in and for the County
of Lea, State of New Mexico

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FEB 27 1978

OIL CONSERVATION DIV.
HOBBS, N.M.